KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

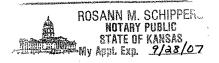
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

ORIGINAL

Operator: License # 5316 GUNTIUTWIHL	API No. 15 - 135-242440000
Name: Falcon Exploration, Inc.	County: Ness
Address: 155 N. Market, Suite 1020	S/2_SW_SW_Sec. 5 Twp. 16 S. R. 22 East West
City/State/Zip: Wichita, KS 67205	280 feet from S / N (circle one) Line of Section
D NCRA	feet from E / (Circle one) Line of Section
Operator Contact Person: Micheal S. Mitchell RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1378	(circle one) NE SE NW
Contractor: Name: Murfin Drilling Co., Inc. FEB U 9 ZUUP	Lease Name: Janet Sue Well #: #1-5
License: 30606 KCC WICHITA	Field Name: Warning
Wellsite Geologist: Timothy Pierce	Producing Formation: Cherokee Sand
Designate Type of Completion:	Elevation: Ground: 2394 Kelly Bushing: 2399
New Well Re-Entry Workover	Total Depth: 4432 Plug Back Total Depth: 4407.99'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 237 Feet
GasENHRSIGW FEB 0 5 2004	Multiple Stage Cementing Collar Used?
	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:	B / McGririana is a - in pro-
Operator:	feet depth to surface w/ 200 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4500 ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
10-11-03 10/19/03 11/24/03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. REast West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: President Date: 2/6/04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 6th day of February	If Denied, Yes Date:
	Wireline Log Received
20_04.	Geologist Report Received
Notary Public: Rosann M Schippers	UIC Distribution
Date Commission Expires: 9/28/07	



X