

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

APR 19 2004

KCC WICHITA

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E Central, Suite 300  
City/State/Zip: Wichita, KS 67206  
Purchaser: West Wichita Gas Gathering  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: Sterling Drilling Co.  
License: 5142  
Wellsite Geologist: Dave Clothier

Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
01-10-04    01-17-04    1-26-04  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 095-21866 -00 -00  
County: Kingman  
S/2 NE SW Sec. 2 Twp. 30 S. R. 9  East  West  
1650 feet from (S) N (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Woodard S Well #: 2-2  
Field Name: Spivey Grabs  
Producing Formation: Mississippian  
Elevation: Ground: 1615' Kelly Bushing: 1624'  
Total Depth: 4227' Plug Back Total Depth: 4179'  
Amount of Surface Pipe Set and Cemented at 266 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 9,000 ppm Fluid volume 1,500 bbls  
Dewatering method used Evaporation/Haul Free Fluids  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas SWD License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-25,703

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

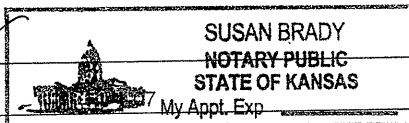
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: Engineering/Production Mgr. Date: 4/16/04

Subscribed and sworn to before me this 16<sup>th</sup> day of April, 2004

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



**KCC Office Use ONLY**

- Letter of Confidentiality Attached - Yes  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution