

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606

Name: Murfyn Drilling Co., Inc.

Address: 250 N. Water, Suite 300

City/State/Zip: Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Tom W. Nichols

Phone: (316) 267-3241

Contractor: Name: Murfyn Drilling Co., Inc.

License: 30606

Wellsite Geologist: Curtis Covey

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhr/SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>12/20/2003</u>	<u>1/12/2004</u>	<u>1/22/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 023-20539-00-00

County: Cheyenne County

N/2 NE - NW - 2 Sec. T3 S. R. 41W East West

4950 feet from (S) N (circle one) Line of Section

3360 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Zweygardt Well #: 1-2

Field Name: Wildcat

Producing Formation: Lansing Kansas City

Elevation: Ground: 3525 Kelly Bushing: 3530

Total Depth: 4904 Plug Back Total Depth: 4869

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att 1 of 6.2.04
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec _____ Twp _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

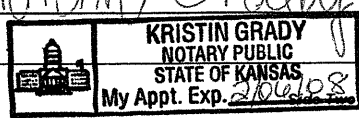
Signature: Tom W. Nichols

Title: Tom Nichols, Prod. Manager Date: 3/01/04

Subscribed and sworn to before me this 2nd day of March, 2004

Notary Public: Kristin Grady

Date Commission Expires: 2/06/08



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes _____ Date: _____

Wireline Log Received

UIC Distribution

X