Date Commission Expires



STATE CORPORATION COMMISSION OF KANSAS - STATED	API NO. 15- 101-21,829-00-00
STATE CORPORATION COMMISSION OF KANSAS-CENED OIL & GAS CONSERVATION DIVISION RECEIVED	AFI NO. 13- 1101-21,827-00-00
	County Lane
WELL COMPLETION FORM ACO-1 WELL HISTORY MAR 0 9 2004	301 North & 1001 West of
TAIL DESCRIPTION OF WELL AND LEASE	- F/2 - NF - SF Sec 2 Tup 165 Pge 27 Y N
MINFIUE WILL AND LEASE WICHI	30' North & 100' West ofE
Operator: License # 5135	2010 Feet from/SyN (circle one) Line of Section
Name: John O. Farmer, Inc.	430 Feet from EyW (circle one) Line of Section
Address P.O./Box 352	Footages Calculated from Nearest Outside Section Corner:
	NE, (SE) NW or SW (circle one)
City/State/Zip Russell, KS 67665	
3115 6 0 000	Lease Name <u>Carter</u> Well # <u>1</u>
Purchaser: NCRA MAR 0 8 2004	Field Name (wildcat)
	Producing Formation Mississippi
Operator Contact Person: John O. Farmer (VNFIDENT)  Phone ( 785 ) 483-3144	A t
Phone ( 785 ) 483-3144	Elevation: Ground <u>2492'</u> KB <u>2497'</u>
	Total Depth 4415' PBTD 4397'
Contractor: Name: Pickrell Drilling Co., Inc.	
License: 5123	Amount of Surface Pipe Set and Cemented at 216 Feet
Wellsite Geologist: Kim B. Shoemaker	Nester /
	Multiple Stage Cementing Collar Used? X Yes No
Designate Type of Completion	If we show denth set 1926 Feet
X New Well Re-Entry Workover	If yes, show depth set 1926 Feet
New wett Re-Entry workover	If Alternate II completion, cement circulated from1926
V Oil CUD CIOU Town Abd	• • • • • • • • • • • • • • • • • • • •
X Oil SWD SIOW Temp. Abd.	feet depth to <u>surface</u> w/ <u>275</u> sx cmt.
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc.)	Drilling Fluid Management Plan
If Workover/Re-Entry: old well info. as follows:	(Data must be collected from the Reserve Pit)
Operator:	Chloride content 18,000 ppm Fluid volume 1,000 bbls
Well Name:Old Total Depth	Dewatering method used <u>allow to dry by evaporation</u>
Comp. DateOld Total Depth	,
	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	
Plug Back PBTD	Operator Name NA
Commingled Docket No	Operator Name
Dual Completion Docket No	Lease Name License No
Other (SWD or Inj?) Docket No.	
	Quarter Sec Twp. S RngE/W
1-7-04 1-18-04 1-27-04	
Spud Date Date Reached TD Completion Date	County Docket No.
opad bate bate Redoited to complete for bate	Docket No.
Room 2078, Wichita, Kansas 67202, within 120 days of the spu   Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on   12 months if requested in writing and submitted with the form	side two of this form will be held confidential for a period of m (see rule 82-3-107 for confidentiality in excess of 12 eport shall be atached with this form. ALL CEMENTING TICKETS
All requirements of the statutes rules and negulations	gotod to pogulate the oil and and industrial to the oil and and industrial to the oil and
with and the etatements benein and accordance and regulations promuly	gated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the	best of my knowledge.
Signature John O. Farmer III  Title President Date  Subscribed and sworn to before me this 8th day of March	K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached  C Wireline Log Received  C Geologist Report Received  Distribution
20 <u>04</u> .	KCC SWD/Rep NGPA
W. + 1 1 1 1 4	KGS Plug Other
Notary Public Magaret W. Achull	(Specify)
// Margaret A. Schulte	

Form ACO-1 (7-91)