

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5254

Name: MIDCO Exploration, Inc.

Address: 414 Plaza Drive - Suite 204

City/State/Zip: Westmont, IL 60559

Purchaser: ONEOK

Operator Contact Person: Earl J. Joyce, Jr.

Phone: (630) 655-2198

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: None

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12-15-03 12-22-03 1-8-04

Spud Date or 12-15-03 Date Reached TD 12-22-03 Completion Date or 1-8-04 Recompletion Date

API No. 15 - 095-21862-00-00

County: Kingman County, Kansas

NE SW NW SW Sec. 26 Twp. 28 S. R. 8 East West

1815 feet from (S) N (circle one) Line of Section

495 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Wunsch Well #: 2

Field Name: Garlisch SW

Producing Formation: Mississippi

Elevation: Ground: 1671' Kelly Bushing: 1679'

Total Depth: 4540' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 277 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 36,000 ppm Fluid volume 200 bbls

Dewatering method used no free water could be vacuumed

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

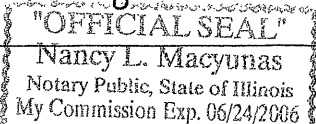
Title: Vice-President Date: 3/5/2004

Subscribed and sworn to before me this 5th day of March, 2004

19 _____

Notary Public: Nancy L. Macynas

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X