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MAR 15 2004

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 509 Energy Center Blvd Suite 804
City/State/Zip: Northport, AL 35473
Purchaser: _____
Operator Contact Person: Randy Allen
Phone: (205) 345-9063
Contractor: Name: Pense Bros. Drilling Co., Inc.
License: 32980

Wellsite Geologist: Kim Runnels - Century Geophysical
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/2/2003 12/3/2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29049-00-00
County: Allen
SE SE SE Sec. 5 Twp. 26 S. R. 20 East West
506 feet from S / N (circle one) Line of Section
428 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Heisler Well #: D4-5
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals

Elevation: Ground: 1018 Kelly Bushing: 1018
Total Depth: 1165' Plug Back Total Depth: 1157.3'
Amount of Surface Pipe Set and Cemented at 22.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: River Gas Chanute, LLC
Lease Name: Fewins A4-9 Dis. License No.: Temporary
Quarter N/2 Sec. 9 Twp. 26 S. R. 20 East West
County: Allen Docket No.: #D-28,290

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 3/8/2004
Subscribed and sworn to before me this 8th day of March,
20 04.
Notary Public: Debra J. Selt
Date Commission Expires: 4/11/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X