

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033
Name Murfin Drilling Company
Address 250 N. Water
Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Ramona Gunn
Phone 316-267-3241

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Rich Bell
Phone 913-674-5835

PURCHASER

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

9-29-84 10-6-84 10-7-84
 Spud Date Date Reached TD Completion Date

3780'RTD
 Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 260 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-039-20,748 00-00

County Decatur

SW SE SW Sec 15 Twp 2S Rge 26 East West

360 Ft North from Southeast Corner of Section
3660 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

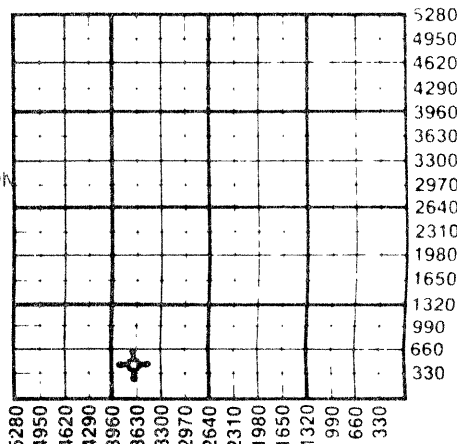
Lease Name Nellie New Well # 1-15

Field Name Wildcat

Producing Formation

Elevation: Ground 2519' 2524' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

OCT 15 1984

CONSERVATION DIVISION
Wichita, Kansas

10-15-84

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream,pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

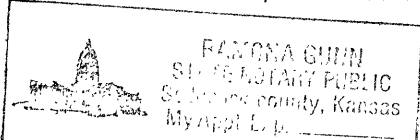
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd Aikins
Title Geologist Date 10-12-84

Subscribed and sworn to before me this 12 day of October 1984

Notary Public Ramona Gunn
Date Commission Expires January 21, 1988



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

14011

SIDE TWO

TIGHT

Operator Name Murfin Drilling Lease Name Nellie New Well# 1-15 SEC. 15 TWP. 2S RGE. 26 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3102-3206'/30-45-60-90. Rec 140' s1
Ospked M. HP: 1853-1843#. SIP: 1133-1112#. FP: 95-95/105-105#. BHT: 98°.
DST #2: 3350-3408'/45-45-45-45. Rec 40' M.
HP: 1811-1800#. SIP: 942-900#. FP: 42-42/52-52#. BHT: 100°.
DST #3: 3404-3443'/30-45-60-90. Rec 120' M
w/o spts in top of tool. HP: 1906-1875#. SIP: 1154-1154#. FP: 63-63/74-74#. BHT: 100°.
DST #4: 3508-3591'/30-45-60-90. Rec 420' M.
HP: 1959-1927#. SIP: 1207-1197#. FP: 84-148/148-233#. BHT: 105°.

Name	Top	Bottom
Topeka	3188'	
Heebner	3352'	
Toronto	3381'	
Lansing	3395'	
B/KC	3591'	
Arbuckle	3717'	

RELEASED

FEB 07 1986

FROM CONFIDENTIAL

2-7-86

Report on all strings set-conductor, surface, intermediate, production, etc. CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	260'	Sunset	200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled