

15-039-20275-00-00

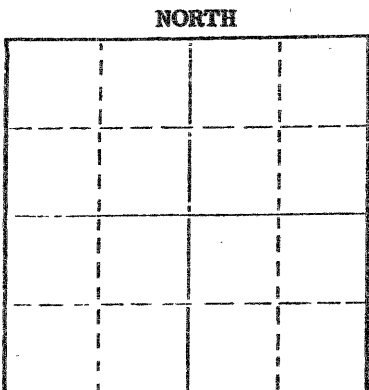
RECEIVED
STATE CORPORATION COMMISSION

MAR 13 1975
3-13-75
CONSERVATION DIVISION
Wichita, Kansas

FORM CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

WELL PLUGGING RECORD



Locate well correctly on above Section Plot

Decatur County, Sec. 5 Twp. 2S Rge. 26W (E) (W)
SW SW
Location as "NE/CNW/SE/SW" or footage from lines _____
Lease Owner A. L. Abercrombie
Lease Name Schwab #1 Well No. _____
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed September 25 1973
Application for plugging filed December 4 1974
Application for plugging approved December 5 1974
Plugging commenced 2/21/75 19____
Plugging completed 2/26/75 19____
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production December 10 1974
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Bolthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3740 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	221	none
				4 1/2"	3738 1/2	1211

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole, pushed plug to 3500' with sand and 4 sacks cement.
Loaded hole with water, shot pipe at 2014, 1823, 1605, 1414, 1321, 1221,
pulled 38 joints. Plugged well with 4 sacks hulls, 20 sacks gel and 120
sacks 50-50 pos, 6% gel.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KELSO CASING PULLING
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of Feb. 19 75

My commission expires Feb. 15, 1979
NOTARY PUBLIC
MARGARET MELCHER
Rice County, Ks.
KANSAS

Margaret Melcher
Notary Public.

RECEIVED
3-6-75
MAR - 6, 1975

KANSAS DRILLERS LOG

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

S. 5 T. 2 R. 26 ^X_W

Loc. SW SW

County Decatur

API No. 15 — 039 — 20,275-00-00
County Number

Operator Abercrombie Drilling, Inc.

Address 801 Union Center
Wichita, Kansas 67202

Well No. #1 Lease Name Schwab

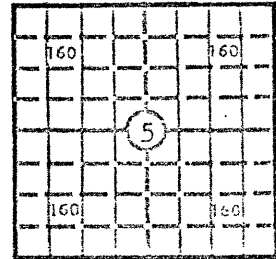
Footage Location 660 feet from (E) (S) line 660 feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jack K. Wharton

Spud Date September 18, 1973 Total Depth 3740' P.B.T.D.

Date Completed September 25, 1973 Oil Purchaser

640 Acres
N



Locate well correctly

Elev.: Gr. 2594

DF. 2600 KB 2602

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12 1/2"	8-5/8"		221'	Common	150	
Production Csg.	7-7/8"	4 1/2"					

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 STATE CORPORATION COMMISSION
DEC 5 1974
 CONSERVATION DIVISION
 Wichita, Kansas
 12-5-74

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3564-3567
			4		3398-3402

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 Gal. 15% Non-E	3564-3567
500 Gal Acid, squeeze with 125 sx. common cement	3398-3402

INITIAL PRODUCTION

Date of first production <u>1-1-74</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>20</u> bbls.	Gas	Water <u>20</u> bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s) <u>3564-3567</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Schwab	Oil Well
S <u>5</u> T <u>2S</u> R <u>26</u> ^E / _W		

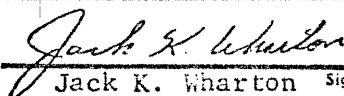
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	128		
Shale	128	223		
Sand & Shale	223	1276		
Shale	1276	1720		
Shale & Sand	1720	2048		
Anhydrite	2048	2079		
Shale	2079	2720		
Lime & Shale	2720	3340		
Lime	3340	3740		
R.T.D.				
DST #1 (3410-30) 10"-30"-60"-30". Rec. 120' drilling mud (Tool plugged) DST #2 (3410-30) 30"-30"-30"-30". Rec. 1' drlg. mud. IFP 20-20#, IBHP 20#, FFP 20-30#, FBHP 30#.				
DST #3 (3410-3445) 30"-45"-90"-45". Rec. 330' muddy water. IFP 43-64#, IBHP 1219#, FFP 108-162#, FBHP 1187#.				
DST #4 (3549-3580) 15"-45"-90"-45". Rec. 360' GIP, 240' gassy oil, 60' mdy oil. IFP 52-62#, IBHP 1140#, FFP 72-135#, FBHP 1062#.				
DST #5 (3392-3407) Packer failure				
DST #6 (3390-3407) 15"-45"-30"-30". Rec. 5' drlg. mud. IFP 0-0#, IBHP 1140#, FFP 10-10#, FBHP 1064#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Jack K. Wharton Signature Geologist
	Title _____
	Date March 26, 1974 _____