

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
December 2003  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

Lease Operator: River Gas Chanute, LLC  
 Address: 509 Energy Center Blvd Suite 804, Northport, AL 35473  
 Phone: (205) 345-9063 Operator License #: 33239  
 Type of Well: corehole Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
n/a Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-073-23947-00-00  
 Lease Name: Haas Living Trust  
 Well Number: 4-1C  
 Spot Location (QQQQ): se - sw - se - \_\_\_\_\_  
336 Feet from  North /  South Section Line  
1435 Feet from  East /  West Section Line  
 Sec. 4 Twp. 23 S. R. 12  East  West  
 County: Greenwood  
 Date Well Completed: 6/04/03  
 Plugging Commenced: 6/04/03  
 Plugging Completed: 6/04/03

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>n/a</u>		<u>surf</u>	<u>102'</u>	<u>8 5/8"</u>		

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CONSERVATION DIVISION  
WICHITA, KS

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RU and run 2 3/8" tubing to 1780', spotted 10 sks cement. Pulled up to 700' spotted 10 sks cement, then pulled up to 350' and cemented to surface with 30 sks cement. Had good cement returns to surface. Used a total of 50 sks 60/40 POZ Mix and 300 lbs. Gel.

Name of Plugging Contractor: Hurricane Well Service, Inc. License #: 32007 32006  
 Address: P O Box 782228, Wichita, Kansas 67278-2228

Name of Party Responsible for Plugging Fees: River Gas Chanute, LLC  
 State of Kansas County, Greenwood, ss.

Randy Allen (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]  
 (Address) 509 Energy Center Blvd Suite 804, Northport, AL 35473

SUBSCRIBED and SWORN TO before me this 27 day of April, 20 04  
Debra J. Felt My Commission Expires: 4/11/05  
 Notary Public

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**Nº 4573**

Date <b>6-4-03</b>	Customer Order No.	Sec <b>4</b>	Twp. <b>23</b>	Range <b>12</b>	Truck Called Out <b>9.00 AM</b>	On Location <b>10.30 AM</b>	Job Began <b>11.00 AM</b>	Job Completed <b>1.30 PM</b>
Owner <b>River Gas Chance LLC</b>		Contractor <b>HURRIANE well ser.</b>			Charge To <b>River Gas Chance LLC.</b>			
Mailing Address <b>475 17th Street Suite #410</b>		City <b>DENVER</b>			State <b>CO. B0202</b>			
Well No. & Form <b>HAAS Living Trust # 4-1C</b>		Place <b>5 mile SE Madison Greenwood</b>			County <b>KANSAS</b>			
Depth of Well <b>1790</b>	Depth of Job <b>1780</b>	Casing (New) _____ (Used) _____	Size _____ Weight _____	Size of Hole Ann. and Kind of Cement <b>50 Pozmix</b>	Cement Left in casing by	Request Necessity _____ (est)		
Kind of Job <b>P.T.A. P+A</b>		Drillpipe _____ Tubing _____			(Rotary) (Cable)		Truck No. <b># 12</b>	

Price Reference No. **# 1**

Price of Job **500.00**

Second Stage \_\_\_\_\_

Mileage **30** **67.50**

Other Charges \_\_\_\_\_

Total Charges **567.50**

Remarks **Spot 10 SKs 1780**  
**Spot 10 SKs 700**  
**Spot 30 SKs 350 to surface**  
**50 SKs TOTAL**

**GOOD CEMENT RETURNS TO SURFACE**

Cementor **Russell McLean**

Helper **Troy - Jason** District **EUREKA** State **KANSAS**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below

**Thank you** **called by Cal Hewitt**  
Agent of contractor or operator

**Sales Ticket for Materials Only**

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
<b>50</b>	<b>SKs 60/40 Pozmix</b>	<b>6.50</b>	<b>325.00</b>
<b>300</b>	<b>lbs Gel (For Gel Spacer)</b>	<b>9.90</b>	<b>28.50</b>
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<b>CONSERVATION DIVISION</b>			
<b>WICHITA, KS</b>			
	<b>50 SKs Handling &amp; Dumping</b>	<b>.50</b>	<b>25.00</b>
<b>Plugs</b>	<b>2.15 Mileage 30</b>	<b>.80</b>	<b>51.60</b>
	<b>Sub Total</b>		<b>997.60</b>
	<b>Delivered by #10 Truck No.</b>	<b>Discount</b>	
	<b>Delivered from Eureka</b>	<b>Sales Tax 6.3%</b>	<b>62.85</b>
	<b>Signature of operator Russell McLean</b>	<b>Total</b>	<b>1060.45</b>

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CONSERVATION DIVISION  
WICHITA, KS

TICKET # 7451

**HURRICANE WELL SERVICE, INC.**

Date 6-4-03 Rig # 4 Operator Curt  
 Roust James  
 Company River & Gas Roust Ben  
 Lease HAAS Well # 1 Old      New   
 Time Out 10:00 On 10:15 Off 1:45 In 2:00

Sucker Rods	Size:	Type:				
Rod Subs	2' 4' 6' 8' 10'					
Pump or Valve	Pump or Valve:					
Valve	Description:					
Gas Anchor	Strainer:	Size of G.A.				
<u>Slc</u> Tubing	Size: <u>2 3/4</u>	Thread: <u>3rd upset</u>	#Jts:			
Tubing Subs	2' 4' 6' 8' 10'					
Working Barrel	Size:	Length:	Set @			
Mud Anchor	Plugged or Open:	Length:	Size:			
Packer/Anchor	Type:	Size:	Set @			
Polish Rod	Length:	Diameter:				
Polish Rod Liner	Length:	Diameter:	Type:			
**** Indicate if what was ran in hole is different than what was removed.						
Rod Break: # Down:	Body:	Box:	Other:			
Tbg Leak: # Down:	Split:	Hole:	Collar Leak:			
Scale:	Pitting:	Corrosion:	Misc.			

Description of work: Drove to location, rigged up then tallied tubing and ran it in to 1780' and spotted cement. Then pulled up to 700' and poured cement. Then pulled up to 350' and cemented to surface. Then rigged down and drove to shop.

Equipment Used:  
 Tongs  
 Pump & Swivel \_\_\_\_\_  
 Wt. Ind. \_\_\_\_\_  
 Dp. Meter \_\_\_\_\_  
 Oil Saver \_\_\_\_\_  
 Other Thread dope

Supplies Used:  
 Cups \_\_\_\_\_  
 Misc. \_\_\_\_\_  
 Remarks: \_\_\_\_\_