

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-22531-00-00
Spot: NENWNW Sec/Twnshp/Rge: 19-6S-22W
4950 feet from S Section Line, 4290 feet from E Section Line
Lease Name: VIRGIL JACOBS Well #: 1
County: GRAHAM Total Vertical Depth: 3825 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: BOX 783188 8100 E 22ND ST. N. #700
WICHITA, KS 67278

PROD Size: 4.5 feet: 3824 135 SX CMT
SURF Size: 8.625 feet: 269 190 SX CMT

#12431

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/10/2004 11:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: PETER FIORINI Company: RITCHIE EXPLORATION, INC. Phone: (785) 623-1506

Proposed Plugging Method: Ordered 275 sxs cement and 500# hulls.

Plugging Proposal Received By: ROGER MOSES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/10/2004 4:00 PM KCC Agent: ROGER MOSES

Actual Plugging Report:

Perfs:

Port collar at 2018' w/385 sxs circulated to surface.
Ran tubing to 2102' and circulated with 115 sxs cement with 300# hulls.
Pulled tubing and squeezed 4 1/2" casing with 160 sxs cement with 200# hulls.
Max. P.S.I. 450#. S.I.P. 0#.
Blew casing apart at braden head - cement held steady.
Tied to 8 5/8" x 4 1/2" - pressured to 500# - took no cement - visually inspected annulus before pressuring - saw cement in braden head.
Total of 275 sxs 60/40 pozmix - 10% gel and 500# hulls.

Top	Bot	Thru	Comments
3670	3672		

RECEIVED
JUN 21 2004
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed ROGER L MOSES
(TECHNICIAN)

INVOICED

DATE 6-21-04

NO. 2004061769

Form CP-2/3

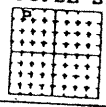
JUN 16 2004

STATE KANS COUNTY GRAHAM
 FIELD PEN-1/2 MI W PROD (LANSING)
 OPER RITCHIE EXPL
 WELL 1 JACOBS VIRGIL "A"
 API 15-065-22531-0000
 SPUD 08/02/1989
 DTD 3825 LTD 3824 FTD PENN

RE-ISSUE

19-6S-22W
 NE NW NW
 4950PSL 4290FEL SEC

WELL CLASS WOE
 STATUS OIL
 COMP 08/23/1989
 PSTD



LOC 10 MI N HILL CITY, KS

Petroleum Information Corporation

IP IPP 25 BOPD 75 BW
 PROD ZONE: LANSING 3670-3672

EL: 2377 KB 2372 GR

CSGS: 8 5/8 @ 269 W/ 190 SACKS
 4 1/2 @ 3824 W/ 135 SACKS
 DRLG COMP 8/9/89 RIG REL 8/9/89

LOG TOPS:

STONE CORRAL	2029	+348
BSE STN CORRAL	2061	+316
TOPEKA	3370	-993
HEEBNER	3568	-1191
TORONTO	3592	-1215
LANSING	3609	-1232
BSE KANSAS CITY	3797	-1420
TD	3825	-1448

DSTS: DST 1 3518-3558 TOPEKA
 REC 1020 FT MCSWTR
 INIT OP 30M IFP 116 FFP 254
 FINAL OP 30M IFP 402 FFP 497
 ISIP 1197 30M FSIP 1197 30M
 DST 2 3564-3625 TOPEKA/HEEBNER/LANSING
 REC 2730 FT SWTR
 INIT OP 30M IFP 623 FFP 1093
 FINAL OP 30M IFP 1218 FFP 1239
 ISIP 1229 30M FSIP 1260 30M
 DST 3 3627-3668 LANSING
 REC 365 FT SWTR

KS R3-012991

CONTINUED

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RITCHIE EXPL 1 JACOBS VIRGIL "A"

DSTS: INIT OP 30M IFP 105 FFP 137
 FINAL OP 30M IFP 190 FFP 211
 ISIP 1197 45M FSIP 1197 45M
 DST 4 3665-3679 LANSING
 REC 700 FT GAS 200 FT OIL 60 FT GOCM
 INIT OP 30M IFP 74 FFP 95
 FINAL OP 30M IFP 116 FFP 137
 ISIP 1062 30M FSIP 1052 30M
 DST 5 3710-3774 LANSING
 REC 35 FT VSOCM
 INIT OP 30M IFP 84 FFP 84
 FINAL OP 30M IFP 95 FFP 95
 ISIP 654 30M FSIP 550 30M

PERFS: LANSING PERF W/ 2/FT 3670-3672
 ACID 600 GALS 28%
 NO CORES

OPER ADDRESS: 125 N MARKET, STE 1000, WICHITA, KS 67202

CONTR: MURFIN DRLG GEOL: BOB MATHIESEN

ID CHANGES: WELL NAME CHGD FROM 1 JACOBS VIRGIL

REISSUE TO: ADD DSTS, LOG TOPS, LTD, PROD CSG, PERFS, TREATMENT, IP

REPLACEMENT FOR CARD ISSUED 12/12/89