

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
245 North Water  
WICHITA, KANSAS 67202

Rev. 6-3-74  
FORM CP-1

WELL PLUGGING APPLICATION FORM  
File One Copy

RECEIVED  
STATE CORPORATION COMMISSION

MAY 19 1978  
5-19-78  
CONSERVATION DIVISION  
Wichita, Kansas

API Number 15 - 039 - 20,310-00-00 (of this well)

Lease Owner A. L. Abercrombie, Inc.

Address 801 Union Center, Wichita, Kansas 67202

Lease (Farm Name) Kelley "A" Well No. 1

Well Location C SE SW NE Sec. 6 Twp. 2 S Rge. (E) 26 (W)

County Decatur Total Depth 3741' Field Name Lester South

Oil Well X Gas Well      Input Well      SWD Well      Rotary D & A     

Well Log attached with this application as required Yes

Date and hour plugging is desired to begin May 23, 1978, 2:00 p.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Edward Abercrombie Address 32 Walnut, Hill City, Ks. 67642

Plugging Contractor Kelso Casing Pulling License No. 683

Address Box 176, Chase, Kansas 67524

Invoice covering assessment for plugging this well should be sent to:

Name A. L. Abercrombie, Inc.

Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: Jack K. Wharton  
Applicant or Acting Agent  
Jack K. Wharton, Geologist

Date: May 18, 1978



18-039-20310-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)  
245 North Water  
WICHITA, KANSAS 67202

May 19, 1978

WELL PLUGGING AUTHORITY

Well No	<b>1</b>
Lease	<b>Kelley "A"</b>
Description	<b>C SE SW NE Sec. 6-2-26W</b>
County	<b>Decatur</b>
Total Depth	<b>3741</b>
Plugging Contractor	<b>Kelso Casing Pulling</b>

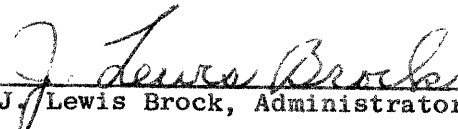
**A. L. Abercrombie, Inc.**  
**801 Union Center**  
**Wichita, Kansas 67202**

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

  
J. Lewis Brock, Administrator

Mr. Gilbert Balthazor, P.O. Box 9, Route #1, Palco, Kansas 67657  
is hereby assigned to supervise the plugging of the above named well.

**KANSAS DRILLERS LOG**

API No. 15 — 039 — 20,310 00-00  
 County Number

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center Wichita, Kansas 67202

Well No. # 1 Lease Name Kelley "A"

Footage Location  
2310' feet from (N)  line 1650' feet from (E)  line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jack K. Wharton

Spud Date July 12, 1975 Total Depth 3741' P.B.T.D.

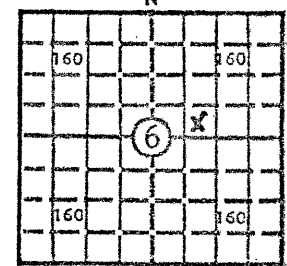
Date Completed \_\_\_\_\_ Oil Purchaser \_\_\_\_\_

S. 6 T. 2 R. 26 <sup>E</sup> <sub>W</sub>

Loc. SE SW NE

County Decatur

640 Acres  
 N



Elev.: Gr. 2605'  
 Locate well correctly

DF 2611' KB 2613'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		202.25'	Sunset	160	
Production		4-1/2"		3738.55'	50/50 Posmix	50	2% gel, 12# gilsonite/sack
					Common	100	10% salt, 1/2 of 1% friction reducer

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 19 1978  
 10-19-78  
 CONSERVATION DIVISION  
 Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production October 20, 1975 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	<u>10</u> bbls.	<u>none</u> MCF	<u>70%</u> bbls.	<u>none</u> CFPB

Disposition of gas (vented, used on lease or sold) no gas Producing interval (s) 3410-3411 3435-3439

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

A. L. Abercrombie, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No.

#1

Lease Name

KELLEY "A"

Oil Well

S 6 T 2S R 26 EX  
W

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	69	ELECTRIC LOG TOPS:	
Clay & Shells	69	95		
Sand	95	135	Anhydrite	2068
Shale	135	1030	B/Anhydrite	2098
Sand	1030	1090	Heebner	3369
Shale	1090	1740	Toronto	3400
Sand	1740	1845	Lansing	3410
Shale	1845	2063	B/Kansas City	3611
Anhydrite	2063	2093	Granite Wash	3733
Shale	2093	2550	ELTD	3743
Lime & Shale	2550	3330		
Lime	3330	3415		
Lime & Shale	3415	3435		
Lime	3435	3579		
Rotary Total Depth		3579		
DST #1 (3397-3415) 30", 30", 60", 45", weak blow throughout. Recovered 15' free oil (28° grav) 105' drlg. mud IFP 21-31#; IBHP 1163#; FFP 52-67#; FBHP 1152#.				
DST #2 (3415-3435) 15", 30", 60", 30" Recovered 360' g.i.p., 180' gassy oil, 60' SMCO & 60' HOCM - total fluid - 300' (39° grav. uncorrected) IFP 23-47#; IBHP 979#; FFP 71-143#; FBHP 850#.				
DST #3 (3442-3450) MisRun				
DST #4 (3446-3454) MisRun				
DST #5 (3434-3454) MisRun				
DST #6 (3415-3454) 15", 45", 60", 45" Good blow. Recovered 360' g.i.p., 300' gassy muddy oil. IFP 35-47#; IBHP 1094# FFP 71-143#; FBHP 1013#.				
DST #7 (3484-3555) 30", 30", 30", 30" Recovered 3' free oil, 10' OCM, IFP - 35-35#; IBHP 143#; FFP 60-60#; FBHP 60#.				
DST #8 (3553-3579) 15", 45", 30", 45". - Wk. blow for 13". 5' drlg. mud. All pressures 35#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Jack K. Wharton*  
Jack K. Wharton

Signature

Geologist

Title

August 5, 1975

Date