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MAR 22 2004

KCC WICHITA

15-159-21413-00-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # ~~15-159-21251-00-00~~ (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____

Well Operator: Bear Petroleum, Inc. KCC License #: 4419
(Owner / Company Name) (Operator's)

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: Willhaus Well #: 4 Sec. 6 Twp. 21 S. R. 6 East West

N/2 - N/2 - NW Spot Location / QQQQ County: Rice

330 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 222 Cemented with: 185 Sacks

Production Casing Size: 4 1/2 Set at: 3535 Cemented with: 175 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3476-80', 3500-04'

Elevation: 1681 (G.L. / K.B.) T.D.: 3540 P.B.T.D.: 3518 Anhydrite Depth: ?
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Sand back to 3426', dump bail 4 sax cement, shoot pipe off, pull to 1050', 35 sax, 650', 35 sax, 272', circulate to surface, 60/40 poz 4% gel

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Bear Petroleum, Inc. Phone: (316) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: Mikes Testing & Salvage KCC License #: 31529
(Company Name) (Contractor's)

Address: P.O. Box 467, Chase, KS 67524-0467 Phone: (620) 938 - 2943

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3-19-04 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

F. G. HOLL
Wilfred J. Monk, Geologist
6427 East Kellogg
Wichita, Kansas 67207
March 3, 1982

Well: F. G. Holl
Wilhaus 4-6
Location: 330' FNL-1320' FWL-NW/4
Section 6-T21S-R6W
Rice County, Kansas

Commenced drilling: 26 February 1982
Completed drilling: 3 March 1982
Contractor: Sterling Drilling Co. Rig #4
Surface csg: 5 jts new 24# 8 5/8" csg set 222' KB w/ 185 sax
Production csg: 4 1/2" csg set 3535' KB w/ 175 sax

Elevation: 1690' KB
1687' DF
1681' GL

General Information

All measurements are from KB elevation 1690'.

Well classification: Development well, Welch-Bornholdt Field; located in sandy, rolling pasture.

Samples: Ten foot samples saved from 2200' to 3410'; five foot samples from 3410' to 3540' RTD. Samples delivered to Kansas Well Sample Library, Wichita.

Drilling Time: One foot drilling time kept 2200' to 3540' RTD; plotted from Geograph on drilling time and sample log from 2400' to 3540' RTD.

Gas Detector: None

Tester: None

Logs: Gamma Ray-Neutron Laterolog, Densilog, Caliper by Dresser Atlas

Geological Information

	F. G. Holl Wilhaus 4-6 330 FNL-1320 FWL- NW/4 6-21S-6W	F. G. Holl Wilhaus 5-6 NE SE NW 6-21S-6W	F. G. Holl Colle-Watson SE SE SE 31-20S-6W
Heebner	2743(-1953)	(-1049)	(-1047)
Brown Lime	2919(-1229)	(-1228)	(-1225)
Lansing KC	2939(-1249)	(-1254)	(-1242)
Base KC	3314(-1624)	---	(-1617)
Conglomerate	3447(-1747)	---	(-1725)
Conglomerate chert		(-1766)	---
Mississippi	3472(-1782)	(-1783)	(-1780)
Viola	3514(-1825)	(-1827)	(-1829)
RTD	3540(-1850)	(-1839)	(-1863)
Elog TD	3540(-1850)	(-1839)	(-1863)

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

March 24, 2004

Re: WILHAUS #4-6
API 15-159-21251-00-00
N2N2NW 6-21S-6W, 330 FNL 1320 FWL
RICE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2
130 S. Market, Room 2125
Wichita, KS 67202-3208
(316) 337-6231

Sincerely,



David P. Williams
Production Supervisor