

FOR KCC USE:

CORRECTED

FORM C-1 7/91

EFFECTIVE DATE: 2-17-98

State of Kansas

FORM MUST BE TYPED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date March 19th 98  
month day year

Spot 110' E of East  
E<sub>1/2</sub> - NW - SW Sec 11 Twp 2 S, Rg 27 West

OPERATOR: License # 31100  
Name: Robuck Petroleum Company  
Address: 1801 Broadway Suite 750  
City/State/Zip: Denver, Colorado 80202  
Contact Person: Brett D. Robuck  
Phone: (303) 295-6377

1980' feet from South / North line of Section  
1100' feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 30606  
Name: Murfin Drilling Company, Inc.

County: Decatur  
Lease Name: Bailey Well #: 1-11  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield ... Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes  no

Target Formation(s): Lansing-Kansas City

Nearest lease or unit boundary: 660' to the North

Ground Surface Elevation: 2653' feet MSL

Water well within one-quarter mile: ... yes  no

Public water supply well within one mile: ... yes  no

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 1350'

Surface Pipe by Alternate: ... 1  2

Length of Surface Pipe Planned to be set: 280'

Length of Conductor pipe required: N/A

Projected Total Depth: 3750'

Formation at Total Depth: BKC

Water Source for Drilling Operations:

well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, true vertical depth: .....  
Bottom Hole Location: .....

Will Cores Be Taken? ... yes  no

If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-12-98 Signature of Operator or Agent: Brett D. Robuck Title: Owner

FOR KCC USE:  
 API # 15- 039-209070000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 250 feet per Alt.  2  
 Approved by: JK 2-12-98  
 This authorization expires: 8-12-98  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
 KANSAS CORP DIV  
 1998 MAR 16 P 2:10  
 3-16-98  
 11  
 2  
 27105

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 039-209070000  
 OPERATOR Robuck Petroleum Company  
 LEASE Bailey  
 WELL NUMBER 1-11  
 FIELD Wildcat

LOCATION OF WELL: COUNTY Decatur  
1980' feet from south/north line of section  
1100' feet from east/west line of section  
 SECTION 11 TWP 2S RG 27W

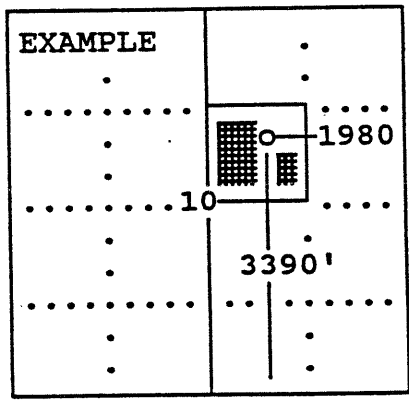
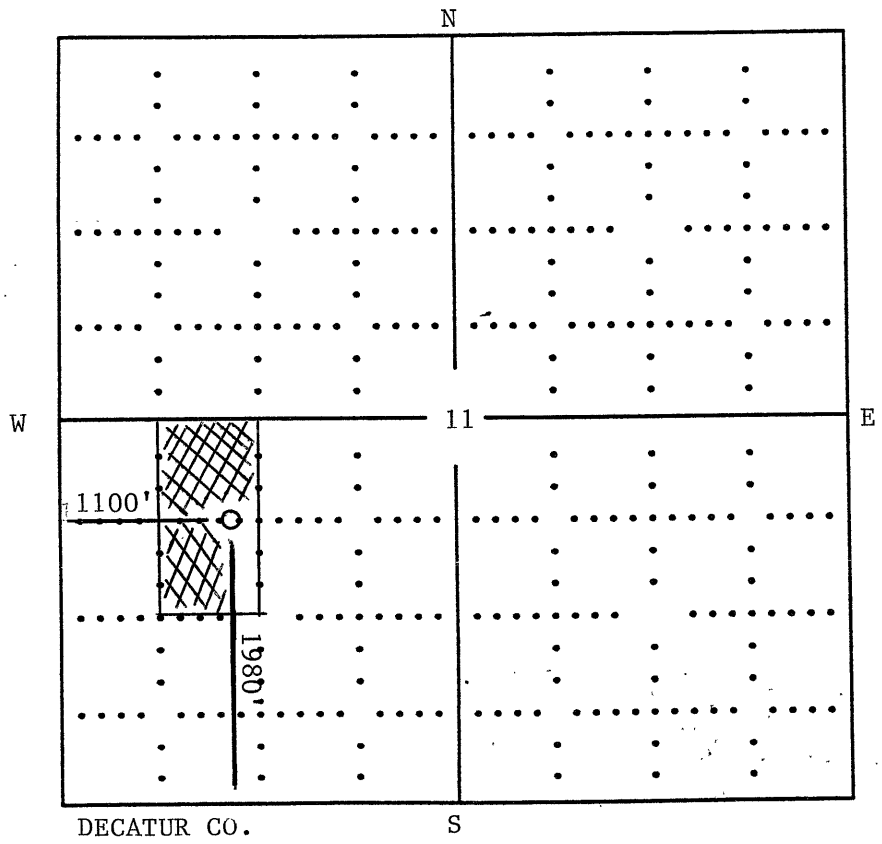
NUMBER OF ACRES ATTRIBUTABLE TO WELL 20  
 QTR/QTR/QTR OF ACREAGE E<sup>1</sup>/<sub>2</sub> - NW - SW

IS SECTION X REGULAR or IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW SE X SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.