

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4.....7.....89.....  
month day year

...C. SE... SE Sec 6 Twp 2 S, Rg 27W ~~East~~  West

OPERATOR: License # 8682.....  
Name: Golden Eagle Drilling, Inc......  
Address: Box 55.....  
City/State/Zip: McCook, Nebraska 69001.....  
Contact Person: Dorwin Pierson.....  
Phone: (308) 245-3839.....

...660..... feet from South line of Section  
...660..... feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 8682.....  
Name: Golden Eagle Drilling, Inc......

County: Decatur.....  
Lease Name: Uehlin "C" Well #: 2.....  
Field Name: Olive.....  
Is this a Prorated Field?  yes  no  
Target Formation(s): Reagan.....  
Nearest lease or unit boundary: 660'.....  
Ground Surface Elevation: 2499' feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 150.....  
Depth to bottom of usable water: 150 1400.....  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe ~~Reagan~~ set: 324.....  
Length of Conductor pipe required: NONE.....  
Projected Total Depth: 3560'.....  
Formation at Total Depth: Reagan.....  
Water Source for Drilling Operations:  
... well  farm pond  other  
DWR Permit #: City Water.....  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: .....

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWMO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

If OWMO: old well information as follows:  
Operator: Donald Slawson  
Well Name: Uehlin "C" #2  
Comp. Date: 3-28-73 Old Total Depth 3560

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: .....

**AFFIDAVIT**

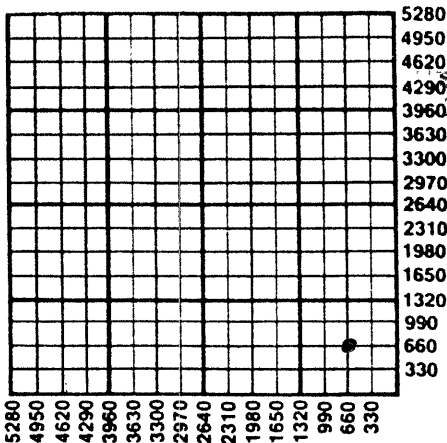
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-31-89 Signature of Operator or Agent: Dorwin Pierson Title: President



RECEIVED  
STATE COMPLETION COMMISSION  
3-31-89  
MAR 31 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15- 039-20,259-00-01  
Conductor pipe required NONE feet  
Minimum surface pipe required 324 feet per Alt.  2  
Approved by: LKM 3-31-89  
EFFECTIVE DATE: 4-5-89  
This authorization expires: 10-1-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.