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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 22 2004

Form CP-1
September 2003

WELL PLUGGING APPLICATION KCC WICHITA

This Form must be Typed
Form must be Signed
All blanks must be Filled

Please TYPE Form and File ONE Copy

API # 15 - 053-20,881 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 9-3-84

Well Operator: L. D. Drilling, Inc. KCC License #: 6039 6/04
(Owner / Company Name) (Operator's)

Address: 7 SW 26th Avenue City: Great Bend

State: KS Zip Code: 67530 Contact Phone: (620) 793 - 3051

Lease: Hickel Well #: 5 Sec. 30 Twp. 17 S. R. 10 East West

NW - SW - SE Spot Location / QQQQ County: Ellsworth

990 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 302' Cemented with: 165 Sacks

Production Casing Size: 5 1/2" Set at: 3279' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: _____

Elevation: 1811 (G.L. / K.B.) T.D.: _____ P.B.T.D.: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As directed by KCC - plan to leave pipe

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Mike Kasselmann

Phone: (620) 793 - 3051

Address: 7 SW 26 Avenue City / State: Great Bend, KS 67530

Plugging Contractor: D S & W KCC License #: 6901 6/05
(Company Name) (Contractor's)

Address: Box 231 Claflin, KS 67525-0231 Phone: (620) 587 - 3361

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6-21-04 Authorized Operator (Agent): Bessie Dewulf
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten initials

20881

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7030/6999
Name John Roy Evans & Antares Oil Corp.
Address 405 4th St. /City Center IV-#200
Claflin, KS 67525 /1801 Calif. St.
City/State/Zip / Denver, CO 80202

Operator Contact Person John Roy Evans
Phone 316-587-3565

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist J.C. Musgrove
Phone 316-792-7716

PURCHASER N.C.R.A.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9-3-84 9-8-84
Spud Date Date Reached TD Completion Date
3286'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-053-02,881

County Ellsworth

.NW. SW SE Sec. 30 Twp. 17 Rge. 10 East West

990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

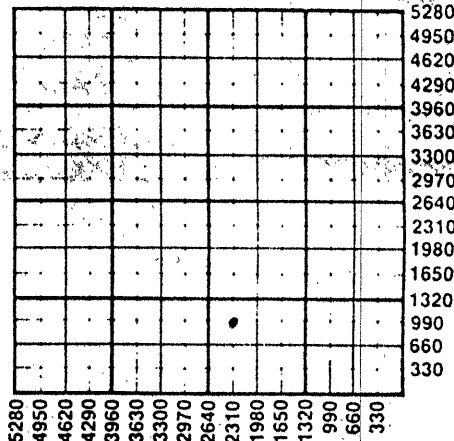
Lease Name Hickel Well # 5

Field Name Bloomer

Producing Formation Arbutckee

Elevation: Ground 1806 KB 1811

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 3300 Ft North from Southeast Corner
(Stream, pond etc) 2310 Ft West from Southeast Corner
Sec 30 Twp 17 Rge 10 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Date

Subscribed and sworn to before me this ..day of.....
19.....

Notary Public.....
Date Commission Expires.....

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution:
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

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KCC WICHITA

Operator Name **John Roy Evans & Antares Oil Corp** Lease Name **HICKEL** Well# **5** SEC. **30** TWP. **17** RGE. **10** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. #1
 45-45-45-45
 1 HSP - 1789 FHSP 1737
 1 FP - 116 TO 254
 FFP 328 TO 370
 1 BHP 883 - FBHP 831

Name	Top	Bottom
Arbuckel	3274	To 3286

Recovered 120' gas
 820' Gassy Clean oil
 300' Gassy Frothy oil -

10% gas - 75% oil - 15% mud

gravity 42.2

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	302'	50/50 port	165	2% gel. 3% CC
Production	7-7/8"	5 1/2"	14#	3279'	50/50 port	150	18% salt. 75%

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 7/8	3282		

Date of First Production	Producing Method
10-5-84	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
30 Bbls		MCF	0 Bbls	CFPB	

CFR2

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

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DRILLER'S WELL LOG

DATE COMMENCED: September 3, 1984
DATE COMPLETED: September 8, 1984

John Roy Evans & Antares Oil Corp.
HICKEL #5
NW SW SE
Sec. 30, T17S, R10W
Ellsworth County, Ks.

ELEVATION: 1811 K.B.

0 - 573' Surface Soil, Red Bed
573 - 596' Anhydrite
596 - 2554' Shale & Lime
2554 - 2578' Lime
2578 - 2606' Shale & Lime
2606 - 2858' Lime
2858 - 2862' Shale
2862 - 2875' Lime & Shale
2875 - 2884' Lime
2884 - 2973' Shale
2973 - 2988' Lime & Shale
2988 - 3250' Lime
3250 - 3265' Shale & Lime
3265 - 3286' Dolomite
3286' RTD

FORMATION DATA

Anhydrite	573'
Howard	2554'
Severy	2578'
Topeka	2606'
Heebner	2858'
Toronto	2875'
Douglas	2884'
Br. Lime	2973'
Kansas City	2988'
Base K.C.	3250'
Arbuckle	3265'
RTD	3286'

Surface Pipe: Set 8-5/8"
20# pipe @302' w/165 sacks
50/50 pozmix 2% gel 3% cc.

Production Pipe: Set new 5 1/2"
14# @3279' w/150 sacks 50/50
pozmix, 18% salt .75% CFR2
w/20 bbls. salt flush ahead.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Leonard Williamson of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Leonard Williamson

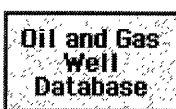
Subscribed and sworn to before me this 12 day of September 1984.

My Comm. Expires:

4-29-86

Dorothy M. Haque
Notary Public

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KCC WICHITA



Select location of well to view details.

Save Data
to File

Click on column heading to sort.

7 records returned.

T-R-S	Operator	Well	API	Elevation Ascend. Desc.	Total Depth	Field	Spud Date Ascend. Desc.	Plug Date Ascend. Desc.	Status ?
T17S R10W, Sec. 30, S2 SE SE	MILES PET & EVANS J R	HICKEL 1	15-053- 20512	1847 KB 1847 GL	3280 (ARBUCKLE GROUP)	BLOOMER	21-OCT- 1978		OIL
T17S R10W, Sec. 30, E2 NE SE SE	MILES PET	HICKEL 2	15-053- 20637	1793 KB	3290 (ARBUCKLE GROUP)	BLOOMER	06-OCT- 1980	01-OCT- 1983	OIL
T17S R10W, Sec. 30, SW NW SE	John R. Evans	Hickel 3	15-053- 20713	1812 KB 1807 GL	3335 (ARBUCKLE GROUP)	BLOOMER	08-SEP- 1981		OIL
T17S R10W, Sec. 30, SW SW SE	John R. Evans	Hickel 4	15-053- 20831	1812 KB 1807 GL	3300 (ARBUCKLE GROUP)	BLOOMER	09-OCT- 1983		OIL
T17S R10W, Sec. 30, SE SW SE	John R. Evans	Hickel 6	15-053- 20880	1804 KB 1799 GL	3275 (ARBUCKLE GROUP)	BLOOMER	23-NOV- 1984		OIL
T17S R10W, Sec. 30, SW SE SE	Evans John Roy	HICKEL 7	15-053- 21105	1807 KB	3281	BLOOMER	24-MAY- 2000		OIL
T17S R10W, Sec. 30, C NW SW SE	John Roy Evans	Hickel 5	15-053- 20881	1811 KB	3286	BLOOMER	03-SEP- 1984		OIL

Kansas Geological Survey, Oil and Gas Well Database

Comments to webadmin@kgs.ku.eduURL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Well Database Programs Updated Dec. 2 2003. Data added continuously.

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KCC W CHITA

L. D. DRILLING, INC.
7 SW 26th Avenue
Great Bend, KS 67530
620-793-3051

June 21, 2004

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KCC WICHITA

KCC
Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

RE: Well Plugging Application
Hickel #5
SE 30-17-10W Ellsworth, County Kansas

To Whom It May Concern:

Enclosed please find the original of the Well Plugging Application, a copy of the ACO-1 and Drillers Well Log for the above captioned lease.

I have also included a copy of the letter we sent to you for the Request for Change of Operator as the website still shows John Roy Evans as the operator.

If you have any questions, please call.

Thank you.



Sherry DeWerff

Encl.

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

L.D. Drilling, Inc.
RR 1 Box 183B
7 SW 26th Avenue
Great Bend, KS 67530-9801

June 25, 2004

Re: HICKEL #5
API 15-053-20881-00-00
NWSWSE 30-17S-10W, 990 FSL 2310 FEL
ELLSWORTH COUNTY, KANSAS

Dear Operator:

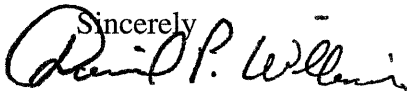
This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely


David P. Williams
Production Supervisor

District: #2
130 S. Market, Room 2125
Wichita, KS 67202-3208
(316) 337-6231