

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 133-25149 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date Unknown

Well Operator: Dorado Gas Resources LLC KCC License #: 32977 Hos

Address: 14550 East Easter Ave., Ste 1000 (Owner / Company Name) City: Centennial (Operator's)

State: CO Zip Code: 80112 Contact Phone: ( 720 ) 889 - 0510

Lease: Quinn D Well #: D2 Sec. 1 Twp. 27 S. R. 17  East  West

- Se - Sw - Nw Spot Location / QQQQ County: Neosho

\_\_\_\_\_ Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

\_\_\_\_\_ Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: Unknown Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: Unknown Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Production Casing Size: Unknown Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridgeplug Sets: Unknown

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JUN 17 2004

Elevation: 950 ( G.L. /  K.B.) T.D.: \_\_\_\_\_ PBD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As prescribed by the KCC and implemented as indicated by attached cementing tickets. Old well on lease that was acquired.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? We assume it was filed by previous Operator.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jay Rasmussen

Phone: ( 720 ) 344 - 3464

Address: \_\_\_\_\_ City / State: \_\_\_\_\_

Plugging Contractor: Hurricane Well Services KCC License #: 32006 12/04  
(Company Name) (Contractor's)

Address: Rt 1, Madison, KS 67278 Phone: ( 316 ) 685 - 5908

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: June 13, 2004 Authorized Operator / Agent: [Signature]  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **24426**

LOCATION Chanute

**FIELD TICKET**

DATE <i>5/25/04</i>	CUSTOMER ACCT # <i>2529</i>	WELL NAME <i>Quinn D-2</i>	QTR/QTR	SECTION <i>1</i>	TWP <i>27</i>	RGE <i>17</i>	COUNTY <i>NO</i>	FORMATION
CHARGE TO <i>Donado</i>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<i>5405A</i>	<i>2 nd of 2 wells</i>	PUMP CHARGE		<i>295</i>
<i>1118</i>	<i>1 sack</i>	<i>Prem Sol In cement</i>		<i>11.80</i>
RECEIVED KANSAS CORPORATION COMMISSION JUN 17 2004 CONSERVATION DIVISION WICHITA, KS				
<i>5407</i>	<i>min mileage</i>	BLENDING & HANDLING TON-MILES <i>Delivery</i> STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND	<i>Billed on Ticket 24427</i>	<i>N/C N/C</i>
<i>1104</i>	<i>35 sacks</i>	CEMENT <i>Portland A</i>	<i>8.50</i>	<i>297.50</i>
			SALES TAX	<i>19.49</i>
ESTIMATED TOTAL				<i>623.79</i>

Ravin 2790

CUSTOMER or AGENTS SIGNATURE *Kevin [Signature]* CIS FOREMAN *Dwayne [Signature]*

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

*190440*

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 31604  
 LOCATION Chanute  
 FOREMAN Dwayne

TREATMENT REPORT

0-2

DATE <u>5/26/04</u>	CUSTOMER #	WELL NAME <u>Quinn</u>	FORMATION
SECTION <u>1</u>	TOWNSHIP <u>27</u>	RANGE <u>17</u>	COUNTY <u>AND</u>
CUSTOMER <u>Orlando</u>			
MAILING ADDRESS <u>[Redacted]</u>			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION <u>12:00 PM</u>			

TRUCK # <u>197</u>	DRIVER <u>Henry</u>	TRUCK #	DRIVER
<u>230</u>	<u>John</u>		

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 CONSERVATION DIVISION  
 WICHITA, KS

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>unknown</u>	
CASING WEIGHT	TUBING SIZE <u>2"</u>
CASING CONDITION	TUBING DEPTH <u>337.5</u>
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

INSTRUCTION PRIOR TO JOB

Break circulation Then Fill From 337.5Ft to Surface Through 2" Then Pull 2" and top off casing with cement 35 Sacks total

AUTHORIZATION TO PROCEED

TITLE

DATE

[Signature]

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI <u>32.00</u>	
							BREAKDOWN PRESSURE
							DISPLACEMENT <u>17.44</u>
							MIX PRESSURE
							MIN PRESSURE <u>1023.12</u>
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

171940



**Dorado Gas Resources LLC**  
Finding Clean Energy for America's Future

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 17 2004

CONSERVATION DIVISION  
WICHITA, KS

June 14, 2004

Kansas Corporation Commission  
130 S. Market St., Room 2078  
Wichita, KS 67202-3802

RE: CP-1  
Quinn D2 well  
Quinn D3 well  
Neosho County

To Whom It May Concern:

Please find enclosed two CP-1 forms for the Quinn D2 (133-25150) and the Quinn D3 (133-25149). These wells were on the lease when we acquired it. They are, however, not usable due to either cement or junk in the hole. We contact the local state representative and plugged them in accordance with his requirements. Please call me if you have any questions or need additional information. Thank you.

Sincerely,

Steven A. Tedesco

SAT\kwt

Enclosures

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    John Wine, Commissioner    Robert E. Krehbiel, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Dorado Gas Resources LLC  
14550 East Easter Ave., Ste 1000  
Centennial, CO 80112

June 28, 2004

Re: QUINN D #D-2  
API 15-133-25149-00-00  
SESWNW 1-27S-17E, 2970 FSL 4290 FEL  
NEOSHO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300

David P. Williams  
Production Supervisor