

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31100

Name: Robuck Petroleum Company

Address 1801 Broadway, Suite 750

City/State/Zip Denver, CO 80202

Purchaser: N/A

Operator Contact Person: Brett D. Robuck

Phone (303) 295-6377

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Jim Reeves

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBDT

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-3-96 6-9-96 6-21-96  
Spud Date Date Reached TD Completion Date

API NO. 15- 039-20898000

County Decatur

C - SW - NW - NW Sec. 10 Twp. 2S Rge. 27 X E W

990' Feet from S (N) (circle one) Line of Section

330' Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Lease Name R. Wilson Well # 3-10

Field Name North Monaghan

**DISPOSAL**  
~~Producing~~ Formation Ceader Hills

Elevation: Ground 2570 KB 2575

Total Depth 3616' PBDT 2095'

Amount of Surface Pipe Set and Cemented at 224' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2096'

feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan ALT 2 JJK 5-12-97  
(Data must be collected from the Reserve Pit)

Chloride content 1400 ppm Fluid volume n/a bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter SW Sec. 10 Twp. 2S S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Owner Date 9-6-96

Subscribed and sworn to before me this 6th day of September, 19 96.

Notary Public M. Jerome Henscher

Date Commission Expires 6-02-98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Operator Name Robuck Petroleum Company

SIDE TWO

Lease Name R. Wilson

Well # 3-10

Sec. 10 Twp. 2S Rge. 27

East  
 West

County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum  
Anhydrite 2072 +498  
Lansing 3408 -833

List All E.Logs Run:  
Dual Induction Log  
Neutron/Density  
Porosity Log

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	224'	60/40 POZ	150	3%cc, 2%gel
Production	2 7/8"	4 1/2"	10.50#	2095'	50/50 POZ	450	6%gel, 1/4#

Flo-Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1770' - 1820'	n/a	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1733'	1733'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, <u>(SMD)</u> or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9-6-96				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 0333

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

RECEIVED  
KANSAS CORP COMM

SERVICE POINT: Oakley

1996 SEP 30 A 12:25

DATE <u>6-8-96</u>	SEC. <u>10</u>	TWP. <u>25</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION <u>5:15 PM</u>	JOB START	JOB FINISH <u>7:15</u>
LEASE <u>Wilson</u>		WELL # <u>3-10</u>		LOCATION <u>Oberlin 10E-4N-1/2NE</u>		COUNTY <u>Decatur</u>	STATE <u>Kan</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR Mur Fin Drlg Co #3  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 3675'  
 CASING SIZE 4 1/2 DEPTH 2085'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 33.47'  
 CEMENT LEFT IN CSG. 33.47'  
 PERFS. Displace 32 3/4 BBL

OWNER Robuck Petroleum  
 CEMENT

AMOUNT ORDERED 450 SKS 50/50 pot  
6% Gel, 1/4" Flo-Seal

COMMON	<u>225</u>	SKS @	<u>7.20</u>	<u>1,620.00</u>
POZMIX	<u>225</u>	SKS @	<u>3.15</u>	<u>708.75</u>
GEL	<u>23</u>	SKS @	<u>9.50</u>	<u>218.50</u>
CHLORIDE		@		
<u>Flo-Seal</u>	<u>113</u>	# @	<u>1.15</u>	<u>129.75</u>
		@		
		@		
		@		
		@		
HANDLING	<u>450</u>	SKS @	<u>1.05</u>	<u>472.50</u>
MILEAGE	<u>4¢</u>	per SK/mile		<u>1,350.00</u>
TOTAL				<u>4,499.70</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt  
 # 300 HELPER Wayne  
 BULK TRUCK  
 # 303 DRIVER Jeff  
 BULK TRUCK  
 # DRIVER

REMARKS:

ORIGINAL

SERVICE

Float Held  
Cement Did Cure  
Kevin Arvelson MOC prod foreman  
Walt Dell - Cementer

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>1,030.00</u>	
EXTRA FOOTAGE	@			
MILEAGE	<u>75</u>	miles @	<u>2.85</u> <u>213.75</u>	
PLUG	<u>2-4 1/2</u>	Rubber @	<u>38.00</u> <u>76.00</u>	
		@		
		@		
TOTAL				<u>1,319.75</u>

CHARGE TO: Robuck Petroleum  
 STREET 1801 Broadway # 750  
 CITY Denver STATE Colo ZIP 80202

FLOAT EQUIPMENT

	<u>4 1/2</u>			
1- Guide Sleeve	@		<u>140.00</u>	
1- AFU insert	@		<u>235.00</u>	
1- Basket	@		<u>129.00</u>	
5- Centralizers	@	<u>53.00</u>	<u>265.00</u>	
	@			
TOTAL				<u>769.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

# ALLIED CEMENTING CO., INC.

0282

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

RECEIVED  
KANSAS CORP COMM

SERVICE POINT:  
OAKLEY

DATE <u>6-3-96</u>	SEC. <u>10</u>	TWP. <u>25</u>	RANGE <u>27W</u>	CALLER'S NAME <u>R. WILSON</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>8:30 PM</u>
LEASE	WELL # <u>3-10</u>	LOCATION <u>OBERLIN 10E-4N-1/2E-1/4N</u>			COUNTY <u>DECATUR</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR MURFEN DRILLING INC REL #3 OWNER SAME ORIGINAL

TYPE OF JOB SURFACE CEMENT

HOLE SIZE <u>12 1/4</u>	T.D. <u>224'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>224'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED 140 SKS @ 6.00 = 840.00  
4 SKS @ 28.00 = 112.00  
2 SKS @ 9.50 = 19.00  
56 SKS @ 3.15 = 176.40  
4 SKS @ 2.85 = 11.40

COMMON	<u>84</u>	SKS	@	<u>7.20</u>	<u>604.80</u>
POZMIX	<u>56</u>	SKS	@	<u>3.15</u>	<u>176.40</u>
GEL	<u>2</u>	SKS	@	<u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>4</u>	SKS	@	<u>28.00</u>	<u>112.00</u>

**EQUIPMENT**

PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY</u>	HELPER
BULK TRUCK # <u>315</u>	DRIVER <u>WAYNE</u>	
BULK TRUCK #	DRIVER	

HANDLING 140 SKS @ 1.05 = 147.00  
MILEAGE 4 @ 7.00 SKL mile = 28.00

TOTAL 447.20

**REMARKS:**

DISPLACEMENT 13 1/4 BBL

CEMENT IN CELLAR

**SERVICE**

DEPTH OF JOB 224'  
PUMP TRUCK CHARGE 445.00  
EXTRA FOOTAGE @  
MILEAGE 75 - miles @ 2.85 = 213.75  
PLUG 8 5/8 SURFACE @ 45.00

TOTAL 703.75

CHARGE TO: ROXBURK PET CO.  
STREET 1801 Broadway #750  
CITY Denver STATE Color ZIP 80202

**FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	

TOTAL

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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SIGNATURE [Signature]