STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 039-20,741 -00-00				
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	CountyDecatur				
DESCRIPTION OF WELL AND LEASE	.E/2. SW. NE. Sec. 3. Twp. 2S Rge. 27 X W				
Operator: license #	South				
City State ZipAmarillo, .Texas79173	Lease Name Macfee Well# .5				
Operator Contact PersonTodd Lovett Phone .8Ω6-378-3848.	Field Name				
Contractor: license #6033	Producing Formation				
Wellsite Geologist Dave . TenEyck Phone 806-378-3682 PURCHASER	Section Plat				
Designate Type of Completion	4950 4620				
X New Well Re-Entry ! Workover	4290 3960				
_ Oil	3630				
☐ Gas ☐ Inj ☐ Delayed Comp. ☑ Dry ☐ Other (Core, Water Supply etc.)	2970 2640				
Similar (Solic, Water Supply etc.)	2310				
If OWWO: old well info as follows: Operator	1650				
Well Name	990				
Comp. Date Old Total Depth	330				
•	5280 4950 4950 4950 3960 3360 2370 1320 1320 1320 330 330 330 330 330 330 330 330 330				
WELL HISTORY	WATER SUPPLY INFORMATION				
Drilling Method: 🗔: Mud Rotary 🔲 Air Rotary 🔲 Cable	Source of Water:				
8-10-84 8-17-84 8-18-84 Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #				
3660 Total Depth PBTD	☐ Groundwater				
Amount of Surface Pipe Set and Cemented at332feet	☐ Surface Water Ft North From Sourtheast Corner at				
Multiple Stage Cementing Collar Used?	(Stream, Pond etc.) Ft West From Southeast Corn Sec Twp Rge ☐ East ☐ West				
If Yes, Show Depth Setfeet	☐ Other (explain)				
If alternate 2 completion, cement circulated	(purchased from city, R.W.D.#)				
from feet depth to w/ SX cmt	Disposition of Produced Water: Disposal Repressuring				
	Docket #				
	9-17-84 RECEIVED				
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any unformation on side two of this form will be held confidential for a period of 12 refor confidentiality in excess of 12 months.	With the Kansas Corporation Commission, 200 Colorado Derby Building.				
for confidentiality in excess of 12 months.	nonths if requested in writing and submitted 砂和竹he form 艺管 rule 82-3-107				
One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells Submit CP-111 form with				
All requirements of the statutes, rules, and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements				
Signature Legger Regers	K.C.C. OFFICE USE ONLY F				
	C ☐ Drillers Timelog Received				
Date	9-10-84 Distribution SWD Rep UNGPA				
Subscribed and sworn to before me this 12. day of . September					
Notary Public Patte pres					
Date Commission Expires 5.706-85	Form ACO-1 (7-84)				
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Diam	ond Shamrock		OIDE I	WO			_] Ea
Operator NameExp1	oration.Comp	any Lease	Name Macfe	ee Well# .	5 sec.3	TWP25 RG	E27 X	We
		3	WELL	LOG		•	* h	
INSTRUCTION giving interval teste level, hydrostatic prextra sheet if more s	ed, time tool op ressures, botto	en and closed, m hole tempera	l base of for flowing and iture, fluid re	mations penet	ures, whether	shut-in press	sure reached	eta
			(mm) \$1			• • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	••
Drill Stem Test Samples Sent t	s Taken :o Geological Surve	⊠ Yes y ⊡ Yes	□ No □ No			Formation Des	scription Sample	
Cores Taken	-	Yes	☐ No			J		
DST #1 - 3361- initial 59, fi 68, final 68. DST #2 - 3418- 1/2" off top of flow same as foil cut muddy Sampler recove mud at 75 psi. DST #3 - 3488- no blow. FP 4 42/42, SIP 52. top. DST #4 - lost DST #5 - misru DST #6 - 3562- good surge and no blow. FP 1 oil & 60' oil Sampler recove at 20 psi.	nal 55. SIP SIP 1038. 3461' - time of bucket, FP irst, 167/17 water and 12 red 200 cc of 3493' - time 2/42, SIP 52 Recovered circ before in 84' - times l died. FP 7 .08/108, SIP cut mud - 45	30/60/30/60. 1087. Fina Recovered 30 8 30/60/30/6 88/108, SIP 7, SIP 1145. 0' muddy wat i1, 500 cc w s 30/30/30/3 . Second op 5' mud with tool opened. 30/60/30/60. 8/78, SIP 18 187. Recove	1 flow in: ' muddy wa 0. First 1165. So Recovered in DP. ater & 120 0. First en no blow oil specks First of 7. Secondared 60' foud & 5% H	low Sitial Tater. Heater. Heat	ame tone Corral opeka leebner ansing KC		Top Bo 2085 3254 3372 3417 3612 3660	ottor
		CASING R	ECORD	¬ new ¬	used			
	Rep	ort all strings set - c				·	type and	
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives	
Surface	12-1/4	8-5/8	24	332	Class A	235	2% gel, 3%	- C
•••••			• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •				
	PERFORATION F	RECORD		Anid	Fracture, Shot,	Compant Sauce		
		each interval perfora	ated		(amount and kin	=		th
	• • • • • • • • • • • • • • • • • • • •		• • • • • • • • • • • • • • • • • • • •	•••••	• • • • • • • • • • • • • • • • • • • •			
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					• • • • • • • • • • • • • • • • • • • •			• • • •
TUBING RECORD	size	set at	packer at	_	Liner Run	☐ Yes ☐	No	
Date of First Production			packer at		Liller Hull			
22.5511 H301 1000011011	rioducingr		g 🗌 pumpi	ing 🗌 gas lift	Other (exp	olain)		·
TO PARAMENT AND	Oil		Gas	Water	Gas-	Oil Ratio	Gravity	
Estimated Production Per 24 Hours							-	
Per 24 Hours		Bbis	wor		~ A.	erby fort		
			MCF OF C	OMPLETION	Bbis	СЕРВ		
Disposition of gas:			pen hole	□ perforation		PRODU	CTION INTERVA	iL.
	sold used on lease	o1	ther (specify)	• • • • • • • • • • • • • • • • • • • •		•••••••	••••••	•••
	10030		□Dually Co	•		•,•••••••	••••••	
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