

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684 EXPIRATION DATE 6/84
OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC. API NO. 15-039-20,705 -00-00
ADDRESS P. O. Box 3723 COUNTY Decatur
Victoria, Texas 77903 FIELD Wildcat
** CONTACT PERSON Melvin Klotzman PROD. FORMATION N/A
PHONE 1-800-531-3640 or (512)573-2416

PURCHASER _____ LEASE Macfee
ADDRESS _____ WELL NO. 4
WELL LOCATION S/2 SW SE
DRILLING STOEPPELWERTH DRILLING, INC. 330 Ft. from South Line and
CONTRACTOR ADDRESS 2005 Norris Avenue 1980 Ft. from East Line of
McCook, Nebraska 69001 the (Qtr.) SEC 3 TWP 2S RGE 27W.

PLUGGING STOEPPELWERTH DRILLING, INC.
CONTRACTOR ADDRESS 2005 Norris Avenue
McCook, Nebraska 69001

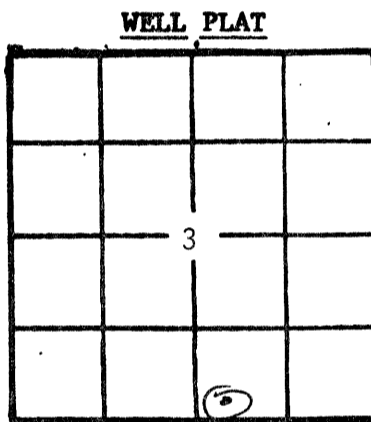
TOTAL DEPTH 3840' PBTB 0'
SPUD DATE 10/13/83 DATE COMPLETED 10/20/83
ELEV: GR 2581' DF 2583' KB 2586'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 254' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman - (Name) Team Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November, 1983.

Doris Davenport
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-07-84

** The person who can be reached by phone regarding any questions concerning this information.

STATE RECEIVED
CORPORATION COMMISSION
NOV 10 1983
CONSERVATION DIVISION
Wichita, Kansas
11-10-83

SIDE TWO HOUSTON HYDROLANCE
 OPERATOR INTERNATIONAL, INC.

LEASE Macfee

ACO-1 WELL HIS
 SEC. 3 TWP 2S RGE. 27W

WELL NO. 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Sand	0'	254'	Anhydrite	2094'
Sand	254'	710'	Heebner	3389'
Shale & Sand	710'	2094'	Lansing	3430'
Anhydrite	2094'	2121'	Swope	3595'
Shale & Sand	2121'	3250'	Base Kansas City	3630'
Shale & Limestone	3250'	3500'	Marmaton	3644'
Limestone & Shale	3500'	3650'	Conglomerate	3770'
Shale & Dolomite	3650'	3840'	RTD	3840'
Ran Schlumberger Dual Induction from 3827'-2050' and CDN from 3827'-3200'.				
DST #1: Interval - 3466'-90', Time - 80/45/30/45 minutes. IH - 1724 PSI, FH - 1708 PSI, IF - 48/48 PSI, ISIP - 977 PSI. Recovered 10' mud, no shows. BHT - 93°.				
DST #2: Interval - 3588'-3620', Time - 30/60/60/90 minutes. IH - 1804 PSI, FH - 1780 PSI, IF - 178/290 PSI, ISIP - 268 PSI, FF - 290/307 PSI, FSIP - 403 PSI. Recovered 120' muddy water and 430' saltwater. BHT - 98°.				

RELEASED
 NOV 14 1984
 FROM CONFIDENTIAL
 11-14-84

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New or Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	254'	50/50 Poz	200	3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Factor set at

ACID, FRACTURE, GEL, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbl.	Gas MCF	Water %	Gas-oil ratio	CFPS
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Disposition of gas (vented, used on lease or sold)	Perforations
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