

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684 EXPIRATION DATE 06/84
OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC. API NO. 15-039-20.699-0000
ADDRESS P. O. Box 3723 COUNTY Decatur
Victoria, Texas 77903 FIELD Wildcat
** CONTACT PERSON Melvin Klotzman PROD. FORMATION
PHONE 1-800-531-3640 or (512)573-2416

PURCHASER LEASE Macfee
ADDRESS WELL NO. 3
WELL LOCATION NW SE SE

DRILLING STOEPPELWERTH DRILLING, INC. 990 Ft. from South Line and
CONTRACTOR ADDRESS 1111 East H 990 Ft. from East Line of
McCook, Nebraska 69001 the SE (Qtr.) SEC 3 TWP 2 RGE 27

PLUGGING STOEPPELWERTH DRILLING, INC.
CONTRACTOR ADDRESS 1111 East H
McCook, Nebraska 69001

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
A 4x4 grid with '3' in the center and a circled '3' in the bottom right corner.

TOTAL DEPTH 3881' PBD 0'
SPUD DATE 08/18/83 DATE COMPLETED 08/26/83
ELEV: GR 2630' DF 2633' KB 2634'

DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 257' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman - (Name) leum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of September, 1983.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

** The person who can be reached by phone regarding any questions concerning this information.

Rec'd 9-8-83

SIDE TWO HOUSTON HYDROLANCE
 OPERATOR INTERNATIONAL, INC.

LEASE Macfee

ACO-1 WELL HISTORY
 SEC. 3 TWP. 2 RGE. 27

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0'	750'	Stone Coral	2147'
Shale & Sand	750'	1550'	Topeka Lansing	3273'
Shale	1550'	2147'	Deer Creek	3317'
Anhydrite	2147'	2178'	LeCompton Lansing	3386'
Shale & Sand	2178'	2870'	Oread Lansing	3420'
Sand & Shale	2870'	3273'	Heebner Shale	3436'
Limestone & Shale	3273'	3700'	Toronto Lansing	3470'
Sand & Shale	3700'	3881'	Lansing Stanton	3482'
			Plattsburg Lansing	3508'
Ran Schlumberger Dual Laterlog & GR-DN Log from T.D. to Surface			KC Wyandotte LS	3552'
			Iola Lansing	3586'
			Drum Lansing	3626'
			Swope Lansing	3646'
			Hertha Lansing	3669'
			Base KC	3680'
			Marmaton	3694'
			Cherokee	3807'
			Granite Wash	3863'
			RTD	3881'
DST #1: Interval - 3512'-3528' - Misrun				
DST #2: Interval - 3512'-3528', Time - 30/30/30/30 minutes, IH - 1643 PSI, FH - 1643 PSI, IF - 20/30 PSI, ISIP - 50 PSI, FF - 30/30 PSI, FSIP - 60 PSI. Recovered 10' mud.				
DST #3: Interval - 3570'-3605', Time - 30/30/30/30 minutes, IH - 1703 PSI, FH - 1693 PSI, IF - 40/40 PSI, ISIP - 50 PSI, FF - 40/50 PSI, FSIP - 60 PSI. Recovered 3' mud.				
DST #4: Interval - 3635'-3660', Time - 30/60/60/90 minutes, IH - 1723 PSI, FH - 1723 PSI, IF - 131/181 PSI, ISIP - 262 PSI, FF - 191/210 PSI, FSIP - 262 PSI. Recovered 445' muddy saltwater with specks of oil.				
If additional space is needed use Page 2, Side 2				

RELEASED
 9-12-84
 SEP 12 1984
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	257.75'	60/40 Poz	200	2% Ge1 + 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
CONSERVATION DIVISION	
SEP - 8 1983	
STATE CORPORATION COMMISSION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Gravity

Estimated Production - I.P.	Oil bbl.	Gas bbl.	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations