

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684 EXPIRATION DATE 05/84

OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC. API NO. 15-039-20688

ADDRESS P. O. Box 3723 COUNTY Decatur

Victoria, Texas 77903 FIELD Wildcat MONAGHAN No.

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Swope

PHONE 1-800-531-3640

PURCHASER Inland Crude Purchasing Corporation LEASE Macfee

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION NE, SE

DRILLING White & Ellis Drilling, Inc. 650 Ft. from East Line and

CONTRACTOR 401 Douglas, Suite 500 2300 Ft. from South Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 3 TWP 2 RGE 27W.

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3890 PBD 3803

SPUD DATE 06/04/83 DATE COMPLETED 06/12/83

ELEV: GR 2615 DF 2618 KB 2620

DRILLED WITH ~~(SHELL)~~ (ROTARY) ~~(SHELL)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 290 DV Tool Used? Yes - 2140'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman - (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June

1983.

Doris Daverport
(NOTARY PUBLIC)

DORIS DAVERPORT

Notary Public, Victoria County, Texas

MY COMMISSION EXPIRES: 12-07-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUN 30 1983

6-30-83
CONSERVATION DIVISION
Wichita, Kansas

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Clay	0'	300'	Topeka	3304'
Sand & Shale	300'	1300'	Heebner	3422'
Shale & Lime	1300'	2880'	Lansing-K.C.	3467'
Lime & Shale	2880'	3450'	Swope	3630'
Lime with Shale Stringers	3450'	3790'	Base-K.C.	3664'
Sand & Shale	3790'	3856'	Cherokee Sand	3790'
Granite Wash	3856'	3890'	Granite Wash T.D.	3856' 3890'
Ran Dual Induction from 3887' to 290'. Ran GR-CNL with Cyberlook from 3855' to 3200'.				
DST #1: Interval - 3424'-85', Formation - Lansing A, Time - 30/60/60/90 minutes. IH - 1741 PSI, FH - 1720 PSI, IF - 52/239 PSI, ISIP - 1160 PSI, FF - 249/384 PSI, FSIP - 1160 PSI. Recovered 10' mud and 730' saltwater.				
DST #2: Interval - 3498'-3520', Formation - Lansing B, Time - 30/30/30/30 minutes, IH - 1751 PSI, FH - 1741 PSI, IF - 31/31 PSI, ISIP - 62 PSI, FF - 42/47 PSI, FSIP - 62 PSI. Recovered 12' mud.				
DST #3: Interval - 3617'-50', Formation - Swope Lime, Time - 30/60/60/90 minutes, IH - 1835 PSI, FH - 1792 PSI, IF - 93/477 PSI, ISIP - 1180 PSI, FF - 519/818 PSI, FSIP - 1149 PSI. Recovered 1970' oil, 100' water and 900' gas. Oil - 35.8° API.				
RELEASED JUL 20 1984 FROM CONFIDENTIAL				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (N)	12 1/4"	8 5/8"	24#	290'	60/40 Poz	200	2% Gel + 3% CaCl ₂
Production (U)	7 7/8"	4 1/2"	10.5#	3844'	Latex (A)	180	.9% Latex
					D.V. TOOL AT 2140' Hal Lite	400	7#/sack Gilsonite 1/4#/sack Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Casing 3 1/8" Gun	3629'-33' EL
Size	Setting depth	Packer set at			
2 3/8"	3684'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 Gallons 15% MCA	3629'-33'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
06/22/83	Pumping	35.8° API			
Estimated Production -I.P.	Oil bbls.	Gas Negligible MCF	Water %	Gas-oil ratio	CFPS
90			5.2	5	N/A
Disposition of gas (vented, used on lease or sold)			Perforations		
Lease Use			3629'-33' EL		