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Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD KCC WICHITA K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc. Address: 250 N. Water, Suite 300 Phone: (316) 267-3241 Operator License #: 30606 Type of Well: Oil Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) The plugging proposal was approved on: 5/17/04 by: Darrel Dipman w/ KCC in Hays, KS (KCC District Agent's Name) Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No Producing Formation(s): List All (If needed attach another sheet) 3531-34,70-72 Depth to Top: Bottom: T.D. 3583-85,3655-58 Depth to Top: Bottom: T.D. 3689-92 Depth to Top: Bottom: T.D.

API Number: 15-74982 039-22655-00-00 Lease Name: Kolsky Well Number: #1-13 Spot Location (QQQQ): SE - SW - SW - 330 Feet from [] North / [X] South Section Line 4290 Feet from [X] East / [] West Section Line Sec. 13 Twp. 3 S. R. 27 [] East [X] West County: Decatur County Date Well Completed: 74982 9-11-1982 KCC SEW 6/28/04 5/17/04 Plugging Commenced: 5/17/04 Plugging Completed: 5/17/04

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Rows include Surface and Production data.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran tbg to 2400'. RU Swift. Pumped 80 sxs SMD:cmt & 500# hulls. No circ, good blow. Pulled tbg to 1200'. Pumped 75 sxs & 200# hulls & circ cmt to surface. TOH w/tbg. Hooked up to 4 1/2" csg. Pumped 10 sxs & press to 500# & held. Hooked up to 8 5/8". Pumped 45 sxs & 50#hulls. Max press 75#. SI @ 25# & held. Job completed @ 12pm. Witnessed & approved by Darrel Dipman w/ KCC.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606 Address: 250 N. Water, Suite 300; Wichita, KS 67202

Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc. State of Kansas County, Sedgwick, ss.

Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Handwritten Signature] (Address) 250 N. Water, Suite 300; Wichita, KS 67202



SUBSCRIBED and SWORN TO before me this 24th day of June, 2004. Kristin Grady, Notary Public. My Commission Expires: 2/06/08

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

Invoice

DATE	INVOICE #
5/17/04	6765

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

Cement

USED FOR PA 36

APPROVED ST K

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	1	Kolsky	Decatur		Oil	Abandoned	Lenny	PTA

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575W	Milage	80	2.50	200.00T
576W-P	Pump Charge	1	550.00	550.00T
275	Cotton Seed Hulls	10	20.00	200.00T
330	Swift Multi-Density	210	10.00	2,100.00T
581W	Service Charge Cement	300	1.00	300.00T
583W	Drayage	1,193.2	0.85	1,014.22T
	Subtotal			4,364.22
	Sales Tax		5.30%	231.30

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JUN 25 2004
KCC WICHITA

Thank you for your business.	Total	\$4,595.52
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CHARGE TO: Mufin Dly Co.
 ADDRESS:
 CITY, STATE, ZIP CODE: Colby Ks

TICKET No 6765

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>Kolsky</u>	COUNTY/PARISH <u>Decatur</u>	STATE <u>KS</u>	CITY	DATE <u>5-17-04</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Mufin</u>	SHIPPED VIA <u>105</u>	DELIVERED TO <u>S.W. Norcator</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Abandoned</u>	JOB PURPOSE <u>P.T.A.</u>	WELL PERMIT NO.		WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	105		80	mi	2.50	200.00
576					Pump charge			1	EA		550.00
275					Hulls			10	SKS	20.00	200.00
330					S m D CMT			210	SKS	10.00	2100.00
581					Bulk Service charge			300		1.00	300.00
583					Drayage			1193	20 T.M.	85	1014.22
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 5-17-04 TIME SIGNED: 1000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4364.22
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	231.30
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4595.52
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 5-17 PAGE NO. 1

CUSTOMER Murphy Dalg. WELL NO. 1 LEASE Kolsky JOB TYPE P.T.A. TICKET NO. 6765

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							on loc PBD 3898 8 5/8 set at 214' 4 1/2 CSG Perfo 3531-3692 open end Tbg at 2400'
80			45 BBL L					Pump 80 SKS 5MDCMT w/ 500 #Hulls Pull Tbg to 1200'
75			40					Pump 75 SKS 5MDCMT w/ 200 #Hulls CMT circ to Pit
	1045							Pull Tbg out of hole
0							500	Hook up to 4 1/2 Pump 10 SKS CMT
							500	500 PSI holding
			25 BBL					shut in 4 1/2 w/ 500 PSI Hook up to 8 5/8 + Pump 45 SKS
45							75	CMT + 50 #hulls max PSI 75 800 shut down CSG staying full
	1200							Job Complete
								4 1/2 165 SKS CMT 700 #Hulls
								8 5/8 45 SKS CMT 50 #hulls

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