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KANSAS CORPORATION COMMISSION JUN 25 2004
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

Lease Operator: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
Phone: (316) 267-3241 Operator License #: 30606
Type of Well: Injection Docket #: E-23,976
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) *(If SWD or ENHR)*
The plugging proposal was approved on: 5/18/04 (Date)
by: Darrel Dipman w/ KCC in Hays, KS (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
LKC Depth to Top: 4175 Bottom: 4184 T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-4/20/85 ¹⁵³⁻²⁰⁶⁰⁰⁻⁰⁰⁻⁰⁰
Lease Name: Cahoj NE B
Well Number: #2-W
Spot Location (QQQQ): SE-SE-SE-SE ^{KCC SE 6/25/04}
100 Feet from North / South Section Line
100 Feet from East / West Section Line
Sec. 3 Twp. 1 S. R. 34 East West
County: Rawlins
Date Well Completed: 4/1985
Plugging Commenced: 5/18/04
Plugging Completed: 5/18/04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	304'	8 5/8	304'	0
	Production	Surface	4289'	5 1/2	4289'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

TIH w/tbg to 2104'. Top of fish @ 2314'. RU Swift. Pumped 125 sxs smd cmt & 450#hulls. Pulled tbg to 1050'. Pumped 15 sxs & circ cmt to pit. TOH w/ tbg. Hooked up to 5 1/2" csg. Pumped 5 sxs. Press to 450# & held. Hooked up to 8 5/8". Pumped 1/4 bbl & press to 400#. Well has DV @ 2954' & circ cmt to surface 5/4/85. Job completed @12pm. Witnessed & approved by Darrel Dipman w/ KCC.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606
Address: 250 N. Water, Suite 300 ; Wichita, KS 67202

Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.
State of Kansas County, Sedgwick, ss.

Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) on above-described well, being first duty sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) 250 N. Water, Suite 300; Wichita, KS 67202



SUBSCRIBED and SWORN TO before me this 24th day of June, 20 04
Kristin Grady My Commission Expires: 2/16/08
Notary Public

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

Invoice

DATE	INVOICE #
5/18/04	6766

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

USED FOR PIA (36)
APPROVED ESJ

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	B 2W inj	Cahoj	Rawlins		Injection	Abandoned	Lenny	PTA
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575W	Milage				100	2.50	250.00T	
576W-P	Pump Charge				1	550.00	550.00T	
275	Cotton Seed Hulls				7	20.00	140.00T	
330	Swift Multi-Density				150	10.00	1,500.00T	
581W	Service Charge Cement				200	1.00	200.00T	
583W	Drayage				1,193.2	0.85	1,014.22T	
	Subtotal						3,654.22	
	Sales Tax					5.30%	193.67	

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Thank you for your business.	Total	\$3,847.89
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CHARGE TO: *Murphy Dng Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Colby Ks*

TICKET No 6766
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Haye Ks</i>	WELL/PROJECT NO. <i>B 2w in's</i>	LEASE <i>Cahoj</i>	COUNTY/PARISH <i>Rawlin's</i>	STATE <i>KS</i>	CITY	DATE <i>5-18-04</i>	OWNER <i>same</i>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Murphy</i>	SHIPPED VIA <i>105</i>	DELIVERED TO <i>N.W. Atwood</i>	ORDER NO.	
3.	WELL TYPE <i>inj</i>	WELL CATEGORY <i>Abandoned</i>	JOB PURPOSE <i>F.T.A.</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575					MILEAGE	100	mi			2.50	250	00
576					Pump charge	1	SA				550	00
275					Hulls	7	SKS			20.00	140	00
330					sm D	150	SKS			10.00	1500	00
581					Bulk service charge	200					200	00
583					Drayage	1193	20			85	1014	22

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: *5-18-04* TIME SIGNED: *1000* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3654	22
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	193	67
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3847	89
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

JOB LOG

SWIFT Services, Inc.

DATE 5-18-04 PAGE NO.

CUSTOMER *Murphy Drilling Co* WELL NO. *B 2w inj* LEASE *Cahoj* JOB TYPE *P.T.A.* TICKET NO. *6766*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							on LOS 8 5/8 at 304' 5 1/2 at 4289 Pump 3984-4216 Tbg Fish at 2314 open end Tbg at 2100
125			70 BBL					Pump 125 SKS SMA CMT w/ 450 ^{ft} hulls CMT circ to pit Pull Tbg to 1000'
15			8 BBL					Pump 15 SKS CMT w/ 50 #hulls CMT circ to pit Pull Tbg out of hole
5								Hookup to 5 1/2 CSG Pump 5 SKS 450 CMT PSI to 450 + holding 450 shut in 5 1/2
5								Hookup to 8 5/8 Pump 5 SKS PSI 450 To 450 + holding well had been 2 staged + cmt circ
	1200							Job Complete
								5 1/2 145 SKS CMT 500 #hulls
								8 5/8 5 SKS CMT

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