

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED

JUN 28 2004

KCC WICHITA

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
Phone: (316) 267-3241 Operator License #: 30606
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 5/12/04 *KCC* (Date)
by: Rich Williams w/ KCC in Hays, KS (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
4084-88,66-72,48-52,27-31 Depth to Top: _____ Bottom: _____ T.D. _____
3916-20,3934-38 Depth to Top: _____ Bottom: _____ T.D. _____
(All LKC) Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-144970-065-20388-00-00
Lease Name: Hoeting Unit
Well Number: #2-3
Spot Location (QQQQ): SW - NE - SE -
1650 Feet from North / South Section Line
990 Feet from East / West Section Line
Sec. 29 Twp. 9 S. R. 24 East West
County: Graham County
Date Well Completed: 11/1970 1/5/1971 *KCC*
Plugging Commenced: 5/12/04
Plugging Completed: 5/12/04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	262'	8 5/8	262'	0
	Production	Surface	4137.5'	4 1/2	4137.5'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RU Perf Tech. Perforated 4 1/2" csg @ 2250' & 1100'. RIH w/2 3/8" tbg to 2316'. RU Swift Services. Tied onto tbg. Pumped 85 sxs SMD & 350# hulls. Pulled tbg to 1219'. Pumped 70sxs SMD 150# hulls to circ cmt to surface. TOH w/tbg. Tied onto 4 1/2" csg. Pumped 10 sxs SMD. Max pressure 500#, ISIP 500#. Tied onto 8 5/8". Pumped 15 sxs SMD. Pressured to 100# & blew hole in 8 5/8". Cmt stayed @ surface in 8 5/8". Plugged @ 11:30am. Witnessed by Rich Williams w/KCC.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606
Address: 250 N. Water, Suite 300 ; Wichita, KS 67202
Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.
State of Kansas County, Sedgwick, ss.
Tom W. Nichols, Production Manager

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Tom W. Nichols

(Address) 250 N. Water, Suite 300; Wichita, KS 67202



SUBSCRIBED and SWORN TO before me this 25th day of June, 20 04

Kristin Grady
Notary Public

My Commission Expires: 2/6/08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CHARGE TO: Murfin Dng Co.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: Hill City, KS

TICKET No 6761

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Hays, KS</u>	WELL/PROJECT NO. <u>2-3</u>	LEASE <u>Hoeting</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>KS</u>	CITY	DATE <u>5-12-04</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR		RIG NAME/NO. <u>Murfin</u>	SHIPPED VIA <u>105</u>	DELIVERED TO <u>S.W. Hill City</u>	ORDER NO.	
3. WELL TYPE <u>oil</u>	WELL CATEGORY <u>Abandoned</u>	JOB PURPOSE <u>P.T.A.</u>		WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575					MILEAGE	50	mi			2.50	125.00	
576					Pump charge	1	EA				550.00	
275					Hulls	7	SIS			20.00	140.00	
330					5MO Cement	180	SKS			10.00	1800.00	
581					Bulk Service charge	275					275.00	
583					Drayage	681	25	T.M.		85	579.06	
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KGG WICHITA												

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 5-12-04 TIME SIGNED 10:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3469.06
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	183.86
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3652.92
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Ken APPROVAL John. Frank

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-12-04 PAGE NO. 1

CUSTOMER *Murphy Drilling Co.* WELL NO. *2-3* LEASE *Hoeting* JOB TYPE *P.T.A.* TICKET NO. *6761*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0950							on loc 4 1/2 at 4137 8 5/8 set at 262 Perfs to 4088 fish at 3873 shot Puffs at 1100 + 2250 open end Tbg at 2316 Pump 85 SKS 500 CMT + 350 # hulls Pull Tbg to 1219'
35 cmt 350 Hulls			46 BBL					Pump 70 SKS 500 CMT w/150 # hulls Pull Tbg out of hole
10 150								hookup to 4 1/2 Pump 10 SKS cmt 500 500 PSI 500 shut in 500
0514								hookup to 8 5/8 Pump 9 BBL 15 SKS Pressure to 100 + blew in surface cmt 8 5/8 stayed full
5								hookup to 8 5/8 Pump 9 BBL 15 SKS Pressure to 100 + blew in surface cmt 8 5/8 stayed full
	1200							Job Complete
								4 1/2 165 SKS cmt 500 hulls
								8 5/8 15 SKS cmt

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