

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-22-03</u>	<u>9-24-03</u>	<u>10-1-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-25651-00-00
 County: Wilson
N2 SE NW Sec. 32 Twp. 30 S. R. 15 East West
3700' FSL feet from (S) N (circle one) Line of Section
3300' FEL feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Sycamore Springs Ranch Well #: B2-32
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 933' Kelly Bushing: _____
 Total Depth: 1467' Plug Back Total Depth: 1462'
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan ALTERING 02-04
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume NA bbls
 Dewatering method used no fl in pit
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 3-16-04
 Subscribed and sworn to before me this 16th day of March,
2004.
 Notary Public: Karen L. Welton
 Date Commission Expires: _____
 Notary Public, Ingham County, MI
 My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sycamore Springs Ranch Well #: B2-32
 Sec. 32 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED MAR 19 2004 KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		23'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5#	1462'	50/50 Poz	190	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size 2 3/8"	Set At 1425'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11-1-03		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 12	Water Bbls. 45	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
Sycamore Springs Ranch B2-32 API #15-205-25651-00-00
SE NW Sec 32 T30S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1318'-1319'	300 gal 12% HCl, 1630# sd, 205 BBL fl	
6	1275.5'-1276.5'	300 gal 12% HCl, 1775# sd, 230 BBL fl	
6	1140.5'-1142.5'	300 gal 12% HCl, 3140# sd, 365 BBL fl	
6	1079.5'-1081.5'	300 gal 12% HCl, 1765# sd, 230 BBL fl	
6	1038'-1040'	300 gal 12% HCl, 3070# sd, 370 BBL fl	
6	1017.5'-1019.5'	300 gal 12% HCl, 1660# sd, 230 BBL fl	
6	971'-974'	500 gal 12% HCl, 15 bio-balls, 6160# sd, 625 BBL fl	
6	851'-852'	300 gal 12% HCl, 1650# sd, 235 BBL fl	

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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 TREATMENT REPORT

TICKET NUMBER 30209

LOCATION Bethleville

FOREMAN J

ORIGINAL

DATE <u>9-25-03</u>	CUSTOMER # <u>30</u>	WELL NAME <u>Bank B-30 Suttonville Springs</u>	FORMATION <u>Carbon</u>
SECTION <u>30</u>	TOWNSHIP <u>30</u>	RANGE <u>15</u>	COUNTY <u>Carbon</u>
CUSTOMER <u>Dart</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>1467</u>	PERFORATIONS
CASING SIZE <u>4 1/2</u>	SHOTS/FT.
CASING DEPTH <u>1462</u>	OPEN HOLE
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

INSTRUCTION PRIOR TO JOB pumped 10 bbl water, ran 2.56 gal, then 10 bbl mud flush
Started, ran pumped 190 lbs 5# gel, 5.6 gal, 2 1/2 gal, chapsal plug
displaced 23.3 bbl Curacel, 7 bbl to port, washed up

AUTHORIZATION TO PROCEED William B. Adams TITLE DATE

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>289</u>	<u>Kirk</u>		
<u>237</u>	<u>Rand</u>		
<u>416</u>	<u>Steven</u>		
<u>235</u>	<u>Jeff</u>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL INSTRUCTED
SURFACE PIPE	
ANNULUS LONG STRING	
TUBING	

4
2-2

30209

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TICKET NUMBER 22980

LOCATION Bulle



CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-25-03	2368	B-32 Sycamore, Park Springs		30	30	15	Wilson	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE production casing		625.00
1105	1 sk	coffenseed hulls		12.95
1107	2 sks	Flo seal		75.50
1110	19 sks	Gilsonite		368.60
1111	450 lbs	Salt		45.00
1118	5 sks	gel		59.00
1123	7000 gal	city H ₂ O		78.75
4404	1	4 1/2 rubber plug		27.00
1205	1 1/2 gal	Super Sweet		33.75
1238	1 gal	Mud Flush		30.00
BLENDING & HANDLING				
3407	min	TON-MILES		190.00
STAND BY TIME				
MILEAGE				
5501	3 1/2	WATER TRANSPORTS		262.50
5502	3 1/2	VACUUM TRUCKS		245.00
FRAC SAND				
1124	192 sks	CEMENT 50/50 poz		1238.40
				SALES TAX
				108.29
ESTIMATED TOTAL				3299.74

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

W. Allen Banks

CIS FOREMAN

J. J. Sanders

CUSTOMER or AGENT (PLEASE PRINT)

2-14

DATE

18680