

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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MAR 15 2004
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-7-03	8-9-03	8-20-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25642-00-00
County: Wilson
NE NE SE Sec. 1 Twp. 30 S. R. 14 East West
2588' FSL feet from S N (circle one) Line of Section
615' FEL feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Holder Well #: C4-1
Field Name: Fredonia
Producing Formation: Penn Coals
Elevation: Ground: 836' Kelly Bushing: _____
Total Depth: 1243' Plug Back Total Depth: 1237'
Amount of Surface Pipe Set and Cemented at 45' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alto w/ 6.92.04
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume NA bbls
Dewatering method used no fl in pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Adm & Engr Asst Date: 3-10-04
Subscribed and sworn to before me this 10th day of March, 2004.
Notary Public: Karen L. Welton
Date Commission Expires: _____
*Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007*

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Holder Well #: C4-1
 Sec. 1 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED MAR 15 2004 KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		45'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5	1237'	50/50 Poz	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size 2 3/8"	Set At 1217'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11-22-03		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 13	Water Bbls. 40	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
Holder C4-1 API #15-205-25642-00-00
NE NE SE Sec 1 T30S-R14E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1104'-1105'	300 gal 12% HCl, 30 BBL fl	
6	1006'-1009.5'	300 gal 12% HCl, 5330# sd, 570 BBL fl	
6	955.5'-956.5'	300 gal 12% HCl, 1670# sd, 230 BBL fl	
6	940.5'-942.5'	300 gal 12% HCl, 1780# sd, 240 BBL fl	
6	823'-826.5'	600 gal 12% HCl, 16 bio-balls, 7100# sd, 800 BBL fl	
6	723'-724'	400 gal 12% HCl	

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McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 2	S. 1 T. 30 R. 14 E\
API No. 15- 205-25642	County: WL
Elev. 836	Location:

Gas Tests:

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MAR 15 2004
KCC WICHITA

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: P.O. Box 177 Mason, MI 48854-0177	
Well No: C4-1	Lease Name: Holder
Footage Location: 2588 ft. from the South Line	
	615 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 8/7/2003	Geologist:
Date Completed: 8/9/2003	Total Depth: 1243'

Casing Record			Rig Time:
	Surface	Production	2 hrs. 30 min. Gas Tests
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	45'		
Type Cement:	Portland	McPherson	
Sacks:	11		

Remarks:

start injecting water @ 200'

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	20	shale	645	646	blk shale	970	971	
gravel	20	37	coal	646	647	sand	971	990	
lime	37	43	sand	647	687	sand/shale	990	1015	
shale	43	149	sand/shale	687	698	coal	1015	1016	
lime	149	165	shale	698	715	shale	1016	1040	
coal	165	166	lime	715	718	sand	1040	1050	
wet sand	166	220	coal	718	720	shale	1050	1099	
sandy lime	220	245	lime	720	742	coal/shale	1099	1109	
shale	245	295	shale	742	777	Mississippi	1109	1243	TD
lime	295	378	oswego	777	802				
sand	378	415	summit	802	810				
shale	415	425	lime	810	820				
lime	425	455	mulkey	820	824				
shale	455	483	lime	824	828				
lime	483	503	shale	828	870				
shale(blk)	503	530	lime	870	872				
coal	530	531	shale	872	888				
lime	531	545	lime	888	890				
shale	545	567	shale (blk)	890	935				
lime	567	570	coal	935	936				
shale	570	582	shale	936	940				
lime	582	596	sand/shale	940	950				
shale	596	642	coal	950	951				
coal	642	643	shale	951	970				

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MAR 15 2004

TICKET NUMBER 30137

LOCATION B. Viller

KCC WICHITA

FOREMAN T. Cox

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
8-8-03	2368	HOLDER #24-1	
SECTION	TOWNSHIP	RANGE	COUNTY
1	30	14	Wilson
CUSTOMER			
DART			
MAILING ADDRESS			
CITY			
STATE			
ZIP CODE			
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Tim		
235	Kirk		
407	Mark		

TYPE OF TREATMENT

<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA	
HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS
	SHOTS/FT
CASING SIZE	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

INSTRUCTION PRIOR TO JOB

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM/PM	STAGE	BBLS PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

186025



CONSOLIDATED

OIL WELL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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MAR 15 2004

KCC WICHITA

ORIGINAL

TICKET NUMBER 19065

LOCATION Bulle

FIELD TICKET

DATE	CUSTOMER AGCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-803	2368	Holder #C4-1		1	30	14	Wilson	
CHARGE TO <u>DART</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 45'	PUMP CHARGE <u>Surface</u>		525.00
1118	1 sk	GEL	*	11.80
1105	1 sk	HULLS	*	12.95
1123	2500 GAC	CIT H ₂ S	*	28.13
1102	2 sk	CALCIUM	*	68.00
5401	mid	BLENDING & HANDLING TON-MILES		190.00
5502	4 hr	STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS		280.00
1104	50 sk	CEMENT	*	410.00
			* SALES TAX	29.20
ESTIMATED TOTAL				1555.08

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CUSTOMER or AGENTS SIGNATURE Willie Banks CIS FOREMAN T. Cox

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

186025

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MAR 15 2004

TICKET NUMBER 29234

LOCATION Bartlesville

KCC WICHITA FOREMAN Tracy Williams

CONSOLIDATED OIL WELL SERVICES, INC

217 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
8-11-03	2368	Holdco 4-1	
SECTION	TOWNSHIP	RANGE	COUNTY
1	305	14E	Wilson
CUSTOMER			
Dart			
MAILING ADDRESS			
CITY			
STATE			
ZIP CODE			
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
289	Kirk		
904	Bob		
407	Dustin		
	Dale		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA	
HOLE SIZE	PACKER DEPTH
2 3/4	
TOTAL DEPTH	PERFORATIONS
1843	
	SHOTS/FT
CASING SIZE	OPEN HOLE
4 1/2	
CASING DEPTH	
1289	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

INSTRUCTION PRIOR TO JOB

Handisks of gel + 15 bbl of mud flush to break circulation. Ran 150 sticks of 50/50 permix with 5# gilsonite, 5% salt, 2% gel + 1/4" #10. Shut down + washed up behind plug. Pumped plug to bottom + set float shoe. Shut in. Circulated 6 bbl cement slurry to pipe.

AUTHORIZATION TO PROCEED

Slurry to pipe

DATE

with Bart

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

186041



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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MAR 15 2004

KCC WICHITA

ORIGINAL

TICKET NUMBER 22117

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-11-03	2368	Holder 04-1		1	30S	14E	Wilson	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	1sk	Cottonseed Hulls		12.95
1107	2sk	Flo Seal		25.50
1110	153ks	Gilsonite		291.00
1111	350#	Granulated Salt		35.00
1118	5sk	Premium Gel		59.00
1123	2000 gal	City Water		28.25
4404	1	1 1/2" Rubber Plug		82.00
1205	1/8 gal	Supersweet (Bactericide)		33.25
1238	1 gal	Mud Flush		30.00
		BLENDING & HANDLING		
5407	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	4 hrs	WATER TRANSPORTS		300.00
5502	4 hrs	VACUUM TRUCKS		280.00
		FRAC SAND		
1124	150sk	CEMENT		967.50
			SALES TAX	85.07
			ESTIMATED TOTAL	2990.52

Ravin 2790

CUSTOMER or AGENTS SIGNATURE Walter Banks

CIS FOREMAN Tracy L. Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

186041