

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>8-14-03</u>	<u>8-15-03</u>	<u>8-21-03</u>

API No. 15 - 125-30384-00-00 **ORIGINAL**  
County: Montgomery  
     -      -      NW - NE Sec. 4 Twp. 31 S. R. 15  East  West  
4620' FSL feet from (S) N (circle one) Line of Section  
1980' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Scott Trust Well #: A3-4  
Field Name: Jefferson-Sycamore  
Producing Formation: Penn Coals  
Elevation: Ground: 858' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1303' Plug Back Total Depth: 1300'  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Adeer 6.22.04  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 560 bbls  
Dewatering method used empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co LLC  
Lease Name: Adeer B1-8 SWD License No.: 33074  
Quarter NW Sec. 8 Twp. 31 S. R. 16  East  West  
County: Montgomery Docket No.: D-28237

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admn & Engr Asst Date: 3-11-04  
Subscribed and sworn to before me this 11th day of March, 2004.  
Notary Public: Karen L. Welton  
Date Commission Expires: My Comm. Expires Mar. 3, 2007

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Scott Trust Well #: A3-4  
 Sec. 4 Twp. 31 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction SFL/GR	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See Attached  <div style="text-align: center;"> <b>RECEIVED</b>  <b>MAR 15 2004</b>  <b>KCC WICHITA</b> </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1300'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1221'-1222'	300 gal 12% HCl, 1535# sd, 210 BBL fl	
6	947.5'-950'	300 gal 12% HCl, 2710# sd, 270 BBL fl	
6	888-889'	300 gal 12% HCl, 1555# sd, 205 BBL fl	
6	849'-853'	300 gal 12% HCl, 8035# sd, 470 BBL fl	
6	722.5'-723.5'	300 gal 12% HCl, 1570# sd, 170 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1269'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 9-26-03	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 9	Water Bbls. 68	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease Open Hole Perf. Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

McPherson Drilling LLC Drillers Log

**ORIGINAL**

<b>Rig Number:</b> 3	<b>S. 4</b>	<b>T. 31</b>	<b>R. 15 E</b>
<b>API No.</b> 15- 125-30384	<b>County:</b> MG		
<b>Elev.</b> 858'	<b>Location:</b> NW NE		

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC			
<b>Address:</b> 3541 CR 5400 Independence, KS 67301			
<b>Well No:</b> A3-4	<b>Lease Name:</b> Scott Trust		
<b>Footage Location:</b>	4620 ft. from the	South	Line
	1980 ft. from the	East	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 8/14/2003	<b>Geologist:</b>		
<b>Date Completed:</b> 8/15/2003	<b>Total Depth:</b> 1303'		

**Gas Tests:**

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Casing Record			Rig Time:
	Surface	Production	1 hr. 45 min. Gas Tests
<b>Size Hole:</b>	11"	6 3/4"	
<b>Size Casing:</b>	8 5/8"		
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	22'		
<b>Type Cement:</b>	Portland		
<b>Sacks:</b>	4		

**Remarks:**

start injecting water @ 180'

a lot of water @ 1160'  
too much water to gas test  
More water @ 1270'

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil/clay	0	11		coal	716	717		water sand	1150	1178
shale	11	71		shale	717	724		shale	1178	1193
lime	71	97		pink lime	724	742		coal	1193	1195
shale	97	120		shale	742	798		shale	1195	1218
lime	120	130		1st Oswego	798	826		Mississippi	1218	1303
shale	130	133		Summit	826	832				
sand	133	177	no sho	2nd Oswego	832	846				
lime	177	196		Mulky	846	858				
shale	196	242		3rd Oswego	858	865				
lime	242	251		shale	865	883				
shale	251	258		coal	883	886				
lime	258	338		shale	886	910				
shale	338	356		oil sand	910	920				
sand	356	407	no sho	sand/shale	920	947	odor			
lime	407	438		coal	947	948				
shale	438	492		sand/shale	948	952	odor			
lime	492	504		oil sand	952	976				
shale	504	534		sand/shale	976	995				
lime	534	551		coal	995	997				
shale	551	560		sand/shale	997	1072				
sand/shale	560	577		coal	1072	1075				
lime	577	590		shale	1075	1090				
shale	590	597		oil sand	1090	1100				
sand/shale	597	716		sand/shale	1100	1150				

TD  
odor



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

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FIELD TICKET

ORIGINAL

TICKET NUMBER 22428

LOCATION B'ville

DATE <u>8-18-03</u>	CUSTOMER ACCT # <u>2368</u>	WELL NAME <u>Scott Trust A3-4</u>	QTR/QTR	SECTION <u>4</u>	TWP <u>31</u>	RGE <u>15</u>	COUNTY <u>Mont</u>	FORMATION
CHARGE TO <u>DART</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<u>5401</u>	<u>1</u>	<u>PUMP CHARGE LONGSTRING</u>		<u>525.00</u>
	<u>1300'</u>			
<u>1110</u>	<u>16 SK</u>	<u>GILSONITE</u>	<u>*</u>	<u>310.40</u>
<u>1111</u>	<u>400#</u>	<u>SACT</u>	<u>*</u>	<u>40.00</u>
<u>1118</u>	<u>5 SK</u>	<u>GEL</u>	<u>*</u>	<u>59.00</u>
<u>1107</u>	<u>3 SK</u>	<u>FCO SPUR</u>	<u>*</u>	<u>113.25</u>
<u>1105</u>	<u>2 SK</u>	<u>HULLS</u>	<u>*</u>	<u>25.90</u>
<u>4404</u>	<u>1 ea</u>	<u>4 1/2 rubber plug</u>	<u>*</u>	<u>27.00</u>
<u>1123</u>	<u>5600 GAL</u>	<u>CITY H<sub>2</sub>O</u>	<u>*</u>	<u>63.00</u>
<u>1238</u>	<u>1 GAL</u>	<u>FOAMER</u>		<u>30.00</u>
<u>1205</u>	<u>1 1/2 GAL</u>	<u>BTCIDE</u>		<u>33.75</u>
		<u>BLENDED &amp; HANDLING</u>		
<u>5407</u>	<u>MIN</u>	<u>TON-MILES</u>		<u>190.00</u>
		<u>STAND BY TIME</u>		
		<u>MILEAGE</u>		
<u>5501</u>	<u>4 HR</u>	<u>WATER TRANSPORTS</u>		<u>300.00</u>
<u>5502</u>	<u>4 HR</u>	<u>VACUUM TRUCKS</u>		<u>280.00</u>
		<u>FRAC SAND</u>		
<u>1124</u>	<u>160 SK</u>	<u>CEMENT 50/50</u>	<u>*</u>	<u>1032.00</u>
			<u>* SALES TAX</u>	<u>91.88</u>
				<u>ESTIMATED TOTAL 3121.18</u>

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

William Baker

CIS FOREMAN

Jeff Gehan

CUSTOMER or AGENT (PLEASE PRINT)

DATE

186161

ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS-66720  
620-431-9210 OR 800-467-8676

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TREATMENT REPORT

TICKET NUMBER 30203

LOCATION Bulle

FOREMAN [Signature]

DATE <u>8-18-03</u>	CUSTOMER # <u>2368</u>	WELL NAME <u>Scott Trust A34</u>	FORMATION
SECTION <u>4</u>	TOWNSHIP <u>31</u>	RANGE <u>15</u>	COUNTY <u>MG</u>
CUSTOMER <u>DART</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>393</u>	<u>TJ</u>		
<u>415</u>	<u>Kent</u>		
<u>117</u>	<u>Bob</u>		
<u>407</u>	<u>Dale</u>		

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>1303</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>1500</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID-BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

ran wireline ahead - est circ - ran 2 st gel ahead of to BBL foamer followed by 10 BBL clean H<sub>2</sub>O - pumped 160 st 5/50 5# 5% 2 7/8" w/ balls @ 13.5 PPG - shut down - washed out / wired pump - dropped plug - displaced to b-ttm + set shoe - shut in

AUTHORIZATION TO PROCEED: landed plug @ 1200 ft TITLE: circ. omt. to surface DATE: \_\_\_\_\_

TIME	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

*Washed down 8" CASING 6*

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