

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-12-03 8-13-03 8-20-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30383-00-00
County: Montgomery
NW NE SE SW Sec. 6 Twp. 31 S. R. 16 East West
1150' FSL feet from S N (circle one) Line of Section
3180' FEL feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Newby Trust Well #: D2-6
Field Name: Neodesha
Producing Formation: Penn Coals
Elevation: Ground: 824' Kelly Bushing: _____
Total Depth: 1226' Plug Back Total Depth: 1220'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 560 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Adee B1-8 License No.: 33074
Quarter NW Sec. 8 Twp. 31 S. R. 16 East West
County: Montgomery Docket No.: D-28237

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 3-10-04
Subscribed and sworn to before me this 10th day of March,
2004.
Notary Public: Karen L. Welton
Date Commission Expires: My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Newby Trust Well #: D2-6
 Sec. 6 Twp. 31 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		45'	Class A	8	
Prod	6 3/4"	4 1/2"	11.6	1220'	50/50 Poz	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1080.5'-1082'	300 gal 12% HCl, 2300# sd, 270 BBL fl	
6	809.5'-811.5'	300 gal 12% HCl, 2025# sd, 225 BBL fl	
6	752.5'-754.5'	300 gal 12% HCl, 2920# sd, 275 BBL fl	
6	721'-726'	300 gal 12% HCl, 7885# sd, 465 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1181'	NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
9-4-03	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	NA	15	19	NA NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 6	T. 31	R 16 E
API No. 15- 125-30383	County: MG		
Elev. 824'	Location:		

Gas Tests:

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Remarks:

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 3541 CR 5400 Independence, KS 67301			
Well No: D2-6	Lease Name: Newby Trust		
Footage Location:	1150 ft. from the	South	Line
	3180 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 8/12/2003	Geologist:		
Date Completed: 8/13/2003	Total Depth: 1226'		

Casing Record			Rig Time:	
	Surface	Production	2 hrs.	Gas Tests
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"	McPherson		
Weight:	20#			
Setting Depth:	22'			
Type Cement:	Consolidated			
Sacks:				

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	8	coal	583	584	sand/shale	1020	1050	
gravel	8	11	shale	584	585	shale	1050	1076	
shale	11	65	lime pink	585	607	coal	1076	1080	
sand (damp)	65	75	shale	607	660	shale	1080	1093	
shale	75	130	sand	660	670	Mississippi	1093	1226	TD
sandy lime	130	137	lime Osw	670	696				
shale	137	168	Summit	696	704				
lime	168	173	lime	704	717				
sandy lime (wet)	173	210	Mulky	717	725				
sand	210	252	lime	725	728				
coal	252	253	shale	728	750				
sand shale	253	260	coal	750	751				
sand	260	285	shale	751	772				
lime	285	310	coal	772	773				
shale	310	358	shale	773	781				
lime	358	364	sand	781	793				
shale	364	415	sand/shale	793	809				
lime	415	450	coal	809	810				
shale	450	460	shale	810	907				
lime	460	468	coal	907	910				
shale	468	472	shale	910	915				
lime	472	490	sand/shale	915	960				
shale	490	510	sand (odor)	960	1012				
sand/shale	510	583	shale	1012	1020				



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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MAR 15 2004

ORIGINAL

TICKET NUMBER 22421

KCC WICHITA

LOCATION Bathesville

FIELD TICKET

DATE 8-14-03	CUSTOMER ACCT # 2368	WELL NAME Newby Trust D2-6	QTR/QTR	SECTION 6	TWP 31	RGE 16	COUNTY Mont	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LOWCSTRING		\$525.00
1105	1 SKS	CUSTOM SCREEN HULLS	*	\$12.95
1107	3 SK	Flo- SENE	*	\$113.25
1110	15 SKS	GILSONITE	*	\$298.00
1111	350#	SALT	*	\$35.00
1118	5 SKS	Premium gel	*	\$59.00
1123	5000 gal	CITY H2O	*	\$56.25
44011	1	1/2 rubber plug	*	\$27.00
1205	1	Biocide		\$22.50
1213	1	Fugmer		\$32.00
BLENDING & HANDLING				
5407	1 TRK	TON-MILES min		\$190.00
STAND BY TIME				
MILEAGE				
5501	4 HR	WATER TRANSPORTS		300.00
5502	4 HR	VACUUM TRUCKS		280.00
FRAC SAND				
1124	150 SK	CEMENT 50/50	*	\$967.50
			* SALES TAX	\$59.15
ESTIMATED TOTAL				2997.60 2997.36

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Trans Thom

CUSTOMER or AGENT (PLEASE PRINT)

DATE

Wally Dado

8-14-03

186064

CONSOLIDATED OIL WELL SERVICES, INC
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER **30181**
 LOCATION *Bartlesville*
 FOREMAN *Travis Horn*

TREATMENT REPORT

ORIGINAL

DATE <i>3/11/03</i>	CUSTOMER # <i>2368</i>	WELL NAME <i>Newberry Trust D2-6</i>	FORMATION
SECTION <i>6</i>	TOWNSHIP <i>31</i>	RANGE <i>16</i>	COUNTY <i>Nowata</i>
CUSTOMER <i>DART</i>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<i>289</i>	<i>Kirk</i>		
<i>226</i>	<i>Dele</i>		
<i>235</i>	<i>Cliff</i>		
<i>90</i>	<i>Dustin</i>		

WELL DATA	
HOLE SIZE <i>6 3/4</i>	PACKER DEPTH
TOTAL DEPTH <i>1226</i>	PERFORATIONS
	SHOTS/FT
CASING SIZE <i>4 1/2</i>	OPEN HOLE
CASING DEPTH <i>1221</i>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION <i>100</i>
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS	
SURFACE PIPE	THEORETICAL INSTRUCTED
ANNULUS LONG STRING	
TUBING	

INSTRUCTION PRIOR TO JOB *run 2 gal 10BR4 mud flush Brake Circulation pump
 150 SKs shut down cleaned out lines dropped plug pumped
 plug to bottom circulates cement to surface shoe down set left well
 on casing*

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT <i>591</i>
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN. <i>999.38</i>
							MAX RATE
							MIN RATE

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