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DEC 1 6 2003 KCC WICHITA

"Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License #32756	API No. 15 - 099-23267-00-00
Name: Double 7 Oil & Gas	County: Labette
Address: 21003 Wallace Rd.	SE_NE_NW Sec. 21_Twp.31 S. R.21 East West
City/State/Zip: Parsons Ks. 67357	1270 feet from S / (Circle one) Line of Section
Purchaser:	feet from E / W (circle one) Line of Section 1 (W) (circle one) Line of Section
Öperator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) -316-423-0951	
Contractor: Name: Company Tools	(circle one) NE SE (NW) SW Lease Name: 1 COOK Well #: 2
License:	Field Name:
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 490 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	
Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at 20! ** Feet
Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes ☑No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet
Operator:	If Alternate II completion, cement circulated from 0
Well Name:	feet depth to 485 w/ 30 sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AKR UK 6 22.04
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
	Dewatering method used Empty & Fill
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	
Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or	Lease Name: License No.: Licens
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R Bast West
The sample with the same same same same same same same sam	County: Docket No.:
Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-111 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Bruss In hash	***************************************
The Down of	KCC Office Use ONLY
Tille: $\frac{\partial \omega \eta \varphi r}{\partial z}$ Date: $\frac{\partial z}{\partial z} - \frac{\partial z}{\partial z} = \frac{\partial z}{\partial z}$	Letter of Confidentiality Attached
Subscribed and sworn to before me this / Subscribed and sworn to before me this / Subscribed and sworn to before me this	If Denied, Yes Date:
Notary Public - State of Kansas	
My Appt. Exp 3 Feb. 2, 2004	Geologist Report Received
Notary Public: Unitation 4. The same of th	UIC Distribution
Date Commission Expires: 2/2/2004	

And the second s				Sid	le Two		,		ф ,	* 1	
perator Name: Dibul	le 7 Oil	& Gas	š	Lease	Name:_	Larry	Cook	. Well #: _2	117.		
ec. 21 Twp. 3	_s. R. <u>21</u>	East	☐ West	Count	y:	ubett e			19414	,	
ISTRUCTIONS Sho ste Atiny icologien peratere fluid recov lectric Wireline Logs s	hij closed, flowing ery, and flow rates	and shut- if gas to s	in pressures, surface test, :	whether si along with t	hut-in pre:	ssure reached	rt all final copies of d static level, hydro: ktra sheet if more s	static pressu	res, bottom	hole	
Drill Stem Tests Taken (Attach Additional Sheets)			s TNo	□Lc · Name				nd Datum	Sa	Sample Datum	
Samples Sent to Geological Survey		Yes No						Тор	Da		
ores Taken		☐ Ye							•	. 1	
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(Submit Copy)						.`		. ,	*		
st All E. Logs Run:									* ,		
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•	•	Report	CASING -t all strings set	RECORD	Nev Urface, inte		ction, etc.		e de Santa	1.	
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacjs Used	Type and		
Surfac≥ Drill Well	880" "	20'	64'	203.	1	Deptii	Portland	5 , ,	NO M	uves	
Longstring	5/2		2"	,		485	11	30	n (C)		
•	,								1		
			ADDITIONAL	CEMENTI	NG / SQU	EEZE RECOR	RD.	1	.1		
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and Pe	ercent Additives	3	. !	
Protect Casing Plug Back TD										1	
Plug Off Zone									<u> </u>		
						7					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated				· ·	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
					1.5		***************************************	*			
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UBING RECORD	Size	Set At		Packer A	u ·	Liner Run		1	<u></u>		
<u> </u>	2"		***************************************	485	5		Yes No			1 (1)	
ate of First, Resumerd Pr	oduction, SWD or E	nhr.	Producing Me		Flowing	Pump	olng Gas Lift		er (Explain)		
stimated Production Per 24 Hours	Oil E	Bbls.	Gas	Mcf	Water			as-Oll Ratio		Gravity	
isposition of Gas	METHOD OF C	OMPLETIO		15		Production Inte	ačvol				
a companie		== 1101				· · · · · · · · · · · · · · · · · · ·	71 T G I	y	ing the Bridge Spirit	1145 1 3	

ORIGINAL

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Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



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SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT		
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			KANSAS CO	RECEIVED RPORATION C	OMMISSION			
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			CONSE	RVATION DIVI	SION			
			*	VICHITA, KS				
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					K.E.T.			
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