FOR KCC USE:			FORM C-1 7/91	
EFFECTIVE DATE: 2-5-9	7		FORM MUST BE TYPED	
DISTRICT # 4			FORM MUST BE SIGNED	
SGA?YesX-No	NOTICE OF INTENTI		ALL BLANKS MUST BE FILLED	
SUATERLIES	Must be approved by the K.C.C. fi			
•	03 97	SE - SW - NE Sec 3	$2. \text{ Twp}^2 \dots \text{ s, Rg } 26. \underline{\times} \text{ West}$	
month	day year	/ 2210		
OPERATOR: License #30606 Name: Murfin Drill	ing Company	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	North line of Section rom East XXXXX line of Section	
Address: 250 N. Water	, Suite 300		ne Section Plat on Reverse Side)	
City/State/Zip: Wichit	a, KS 67202	County: Decatur	······································	
Contact Person: .Scott R	obinson		5 Well #: 1-3.0	
Phone: (.316) 267-32	41		*************************	
		Is this a Prorated/Spaced		
CONTRACTOR: License #:300	606		nsing Kansas City	
Name: Murfin Drill	ing Company, Inc.	Nearest lease or unit boun		
Well Drilled For:	Well Class: Type Equipment:		ter mile: yes no	
		Public water supply well w	ithin one mile: yes	
X Oil Enh Rec	Infield .X Mud Rotary	Depth to bottom of fresh water: 200'		
	Pool Ext Air Rotary	Depth to bottom of usable water: .1350!		
	.X. Wildcat Cable	Surface Pipe by Alternate:	1 X 2	
	Other	Length of Surface Pipe Pla	nned to be set: 275	
Other			equired:N/A	
If OWWO: old well information		Projected Total Depth:	3800 '	
Operator:		Formation at Total Depth:	Kansas City	
Well Name:		Water Source for Drilling	Operations:	
Comp. Date: Old Total Depth		•••	well farm pondX. other	
			•	
	ontal wellbore? yes .X no	Will Cores Be Taken?:	\dots yes X no	
	•••••	If yes, proposed zone:	••••••	
Bottom Hole Location	•••••			
	AFFIDAV	<u>III</u>	With these offer date to the or other	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this wewSastrocompletionation was seen.			RECEIVED GARLCORMONATATION CONTRIBER 101,	
	g minimum requirements will be met:		1-30-97	
 Notify the appropriate 	district office prior to spudding	of well;	JAN 30 1997	
2. A copy of the approved	notice of intent to drill shall be	posted on each drilling rig;		
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;				
4. If the Well is dry hole, an agreement between the operator and the district office on nurwignith and placement is				
necessary prior to plugging:				
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;				
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.				
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.				
1 /00 /07				
Date: 1/30/97 Signature of Operator or Agent:				
FOR KCC USE: 039 - 209 0 2000				

FOR KCC USE: API # 15039 - 20	9020000
Conductor pipe required Non Minimum surface pipe required Approved by:	F feet
Approved by: <u>JK 1-31-9</u>	37
This authorization expires:	7-31-97
(This authorization void if a 6 months of effective date.)	Irilling not started within
Spud date:	Agent:
DEMEN	PER 70

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
- Mail to: KCC Conservation Division, 130 S. Market Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR	LOCATION OF WELL: COUNTY
LEASE	feet from south/north line of section
WELL NUMBER	feet from east/west line of section
FIELD	SECTION TWP RG
	IS SECTION REGULAR OTIRREGULAR
QTR/QTR/QTR OF ACREAGE	
	CORNER BOUNDARY.
	Section corner used: NE NW SE SW PLAT
	ibutable acreage for prorated or spaced wells.)
(Show lootage to the heares	st lease or unit boundary line.)
	
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	. 3390'
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In plotting the proposed location of the well, you must show:

API NO. 15-

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.