For KCC Use:

Effective Date: 12-24-02

District # #

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

DEC T8 2000 Well Manse:	Must be approved by KCC five	(5) days prior to commencing well
2000	Expected Spud Date	
1912 Section 1 1912		
Section Regular Insert	OPERATOR: License#	
Contract Person David Doyel	Name. Murfin Drilling Company, Inc.	
Country_Decadury Person19490 Loyel Person_30606 CONTRACTOR: Licenses_30606 CONTRACTOR: Well filled far: Well pfilled far	Address: 250 N. Water, Suite 300	Is SECTIONRegularIrregular?
Country_Decadury Person19490 Loyel Person_30606 CONTRACTOR: Licenses_30606 CONTRACTOR: Well filled far: Well pfilled far	City/State/Zip: Wichita, KS 67202	
Fleid Name:MURROWN WesNo	Contact Person. David Doyel	County: Decatur
Summer Murfin Dilling Company, Inc.	Phone: 316-267-3241	
Name: Multin Drilling Company, Inc. Well Edists Type Equipment; Well Britled For: Well Class Type Equipment; Well Britled For: Well Class Type Equipment; Well Roll of Property Well Class Storage Pool Ext. Air Rotary Well Class Well willin one-quarter mile: Well Series No Well well of Surface Pipe Plannet to be set: 260" Well well of Surface Pipe Plannet to be set: 260" Well well of Surface Pipe Plannet to be set: 260" Well well of Conductor Pipe required. Morrison Well of Conductor Pipe required Well of Pipe Well of Conductor Pipe required Well of Co	2004TDAGTOD: 15-2 30606	The state of the s
Nearest Lease or unit boundary: \(\frac{7}{38.0} \) Set Millor	Name: Murfin Drilling Company, Inc.	Target Information(s): Lansing Kansas City
Ground Surface Elevation: 2004 [Feet MSL Moul Rotary Ground Surf	Well Dirilled For: Well Class: / Type Equipment: /	Nearest Lease or unit boundary: 738
Maler well within one-quarter mile: Test No		
Selsmic :		Water well within one-quarter mile:
Seismic;		Public water supply well within one mile:
Depth to bottom of usable water: 1 2 2 2 2 2 2 2 2 2		
NOWWO: old well information as follows: Operator:		Dopar to Dottom or double water
Length of Conductor Pipe required:	Other	Surface Pipe by Alternate: 1 2
Length of Conductor Pipe required:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Perjoiced Total Depth: SevUP Sevantial members SevuP Sevantial members Sevantial Depth: Sevantial Dep	Operator:	Length of Conductor Pipe required: none
Original Completion Date:		
Water Source for Drilling Operations: Water Source for Drilling Operation or Hadden for the Well Source for Source of Conductor Drilling For Drilling Operation Operat	Original Completion Date:Original Total Depth:	Formation at Total Depth: Marmaton
# Yes, true vertical depth:		Water Source for Drilling Operations:
Note: Apply for Permit with DWR Note: Apply for Permit Expired Note: Apply for Permit Expired Note: Apply for Permit Application (Permit Note: Apply for Permit Application Polar in Permit Expired Note: Apply for Permit Application Polar in Permit Expired Note: Apply for Permit Expired Note: Apply for Permit Expired Note: Apply for Permit Expired Note: Apply fo		Well Farm Pond Other
Viii Cores be taken? Yes Vino DEC 18 2002 If Yes, proposed zone: Yes Vino DEC 18 2002		
The undersigned hereby affirms that the following minimum problements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in Surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/18/02 Signature of Operator or Agent: For KCC Use ONLY API # 15 - D39 - 2092 9		
AFFIDAVIT The undersigned hereby affirms that the driffing completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum well-plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum well-plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum well-plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum well-plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum well-plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum well-plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum well-plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum well-plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum well-plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum well-plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum well-plugging is completed on each drilling rigging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum well-plugging is completed to the well shall be pet by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in plugging; somented in; if an ALTERNATE It complete well is district office will be notified before well is either plugging report to ker. Collection 120 days of spud date. Or pursuant to Appendix "Press agreed to the ker. Pursuant to the ker. Pursuant to the ker. Pursuant to the ker. Pursuant to the plugging re	KCC DKT #:	turned turned
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Title: Agent		
For KCC Use ONLY API # 15 - 039 - 2072 9 - 00 Conductor pipe required NONE feet Minimum surface pipe required 240' feet per Alt. X 2 Approved by: 12 - 19 - 02 This authorization expires: 4 - 19 - 03 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
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	Soud date: Agent	-
	779311.	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

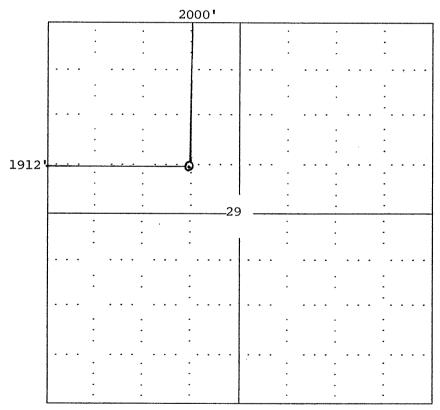
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

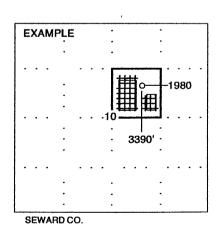
API No. 15	Location of Well: County: Decatur
Operator:	2000 feet from N / S Line of Section
Lease:	1912 feet from E / W Line of Section
Well Number:	Sec. 29 Twp. 2 S. R. 26 East Wes
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: C _ SE NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).