

For KCC Use: Effective Date: 8-19-2000 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 8 ¹⁰ 00 month day year

OPERATOR: License# 30606 Name: Murfin Drilling Co., Inc. Address: 250 N. Water, Suite 300 City/State/Zip: Wichita, KS 67202 Contact Person: C. Scott Robinson Phone: (316) 267-3241

CONTRACTOR: License# 30606 Name: Murfin Drilling Co., Inc.

Spot 95' N & 65' W of C East West NE - NW - NE Sec. 31 Twp. 2 S. R. 26 235 feet from S (N) Line of Section 1715 feet from (E) W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Decatur Lease Name: Stites McDonnell Well #: 1-31

Field Name: Wildcat Is this a Prorated / Spaced Field? Yes No

Target formation(s): LKC Nearest Lease or unit boundary: 595' * NORTH

Ground Surface Elevation: 2634 feet MSL Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No Depth to bottom of fresh water: 225'

Depth to bottom of usable water: 1350' Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 275' Length of Conductor Pipe required: N/A

Projected Total Depth: 3950' Producing Formation Target: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Oil Gas CWMO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/10/00 Signature of Operator or Agent: C. Scott Robinson Title: Agent

C. Scott Robinson

For KCC Use ONLY

API # 15 - 039-20916-0000

Conductor pipe required NONE feet

Minimum surface pipe required 275 feet per Alt. (2)

Approved by: [Signature] 8-14-2000

This authorization expires: 2-14-2001

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED STATE CORPORATION COMMISSION

AUG 10 2000 CONSERVATION DIVISION Wichita, Kansas

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Drilling Unit Consisting of:

TOWNSHIP 2 SOUTH, RANGE 26 WEST SECTION 30: Point Of beginning 330' East of the Southwest Corner (SW/c) of the Southeast Quarter (SE/4), thence North 440', thence East 1320', thence South 440', thence West 1320' to Point of Beginning (13.33 acres)

SECTION 31: Point of Beginning 330' East of the Northwest Corner (NW/c) of the Northeast Quarter (NE/4), thence South 880', thence East 1320', thence North 880', thence West 1320' to Point of Beginning (26.67 acres)

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: _____
 _____ feet from S / N (circle one) Line of Section
 _____ feet from E / W (circle one) Line of Section
 Sec. _____ Twp. _____ S. R. _____ East West

Is Section _____ Regular or _____ Irregular

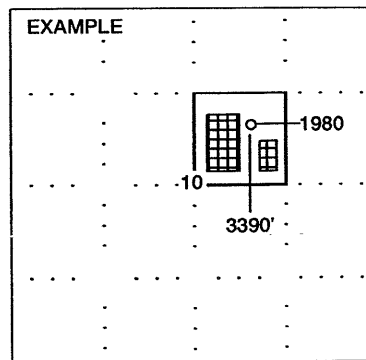
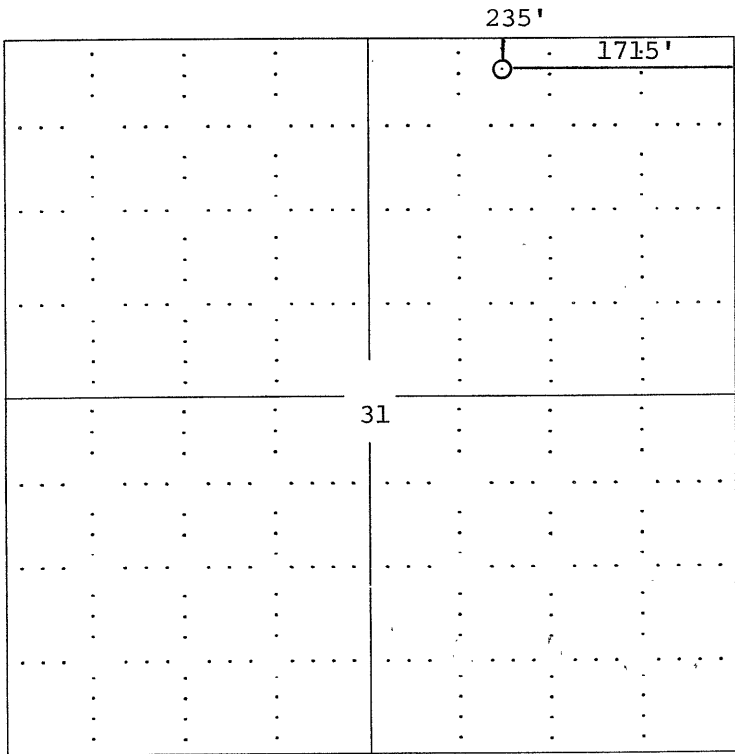
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).