

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30606

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: Genesis Crude Oil

Operator Contact Person: Larry M. Jack

Phone (316) 267 - 3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Paul Ganzelman

Designate Type of completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTB  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/11/98 3/17/98 4/16/98  
Spud Date Date Reached TD Completion Date

API NO. 15- 039-20909-00-00

County Decatur RECEIVED

W/2 -NE -NW - Sec. 29 Twp. 2S Rge 26  E

4620 Feet from S/N (circle one) Line of Section

3630 Feet from E/W (circle one) Line of Section 6-8-98

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Shirley Trust Well # 1-29

Field Name Unknown

Producing Formation LKC

Elevation: Ground 2621 KB 2626

Total Depth 3780 PBTB 3745

Amount of Surface Pipe Set and Cemented at 275 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2161 Feet

If Alternate II completion, cement circulated from 2161

feet depth to Surface w/ 445 sx cmt.

Drilling Fluid Management Plan Att. 2, OK'd per Dist. 4  
(Data must be collected from the Reserve Pft) 7-23-98 U.C.

Chloride content \_\_\_\_\_ ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: KCC

Operator Name \_\_\_\_\_ JUN 5

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry M. Jack

Title Larry M. Jack, Production Manager Date 4/30/98

Subscribed and sworn to before me this 30 day of April  
19 98.

Notary Public Kerran Redington

Date Commission Expires 2/6/02



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other (Specify)

ORIGINAL

SIDE TWO

ORIGINAL

Operator name Murfin Drilling Co., Inc.

Lease Name Shirley Trust Well # 1-29

Sec. 29 Twp. 2 S Rge. 26

East  
 West

County Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run (Submit Copy.)  Yes  No  
List all E.Log

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum  
Log attached.

CASING RECORD <u>  </u> New <u>  </u> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	275	Common	175	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5#	3779	EA2	110	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Csg				
<input checked="" type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4	3704-06	500 gal. MCA	3704-06
4	3686-90	500 gal. MCA & 500 gal. DSFE	3686-90
4	3660-62	500 gal. MCA	3660-62
		250 gal. HCL	3686-90, 3660-62

TUBING RECORD Size 2 3/8 Set At 3681 Packer At    Liner  Yes  No

Date of First, Resumed Production, SWD or Inj. 4/18/98 Producing Method  Flowing  Pumping  Gas Lift  Other

Estimated Production Per 24 Hours Oil 27 Bbls Gas    Mcf Water 30 Bbls Gas-Oil Ratio    Gravity   

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)    Production Interval As above

ORIGINAL

15-039-20909

**DST #1 3470-3530**, 30-45-45-45, IF: wk blow building to 3". FF: wk blow throughout. Rec: 20' m, 120' mw w/ oil spks. HP: 1703-1669. SIP: 1150-1119. FP: 37/63 - 67/105. BHT: 104°. Rw: .18 ohms @ 60° 30,000-PRM CHL.

**DST #2 3528-3550**, 30-30-30-30, IF: wk 3/8" blow died 20 min. FF: v wk surf blow, died 10 min. Rec: 30' ocm, 25% o. HP: 1709-1691. SIP: 430-319. FP: 21/35 - 32/38. BHT: 98°.

**DST #3 3548-3578'**, 30-45-60-60, IF: wk blow building to strong off the bottom of the bucket in 4 min. FF: wk blow building to strong off the bottom of the bucket in 4 min. Rec: 200' slmw, 1500' gw. HP: 1692-1631. SIP: 1200-1195. FP: 36/435 - 436/825. BHT: 109°.

**DST #4 3606-3718 (H, J, K, L)** 30-45-60-60, IF: strong blow off the bottom of the bucket in 9 min. ISI: wk 1/2" blow. FF: strong blow off the bottom of the bucket in 14 min. FSI: 2" blow. Rec: 660' fluid (500' GIP, 240' GO API gravity - 36° @ 60°, 420' M&GCO 50% O, 35% M, 15% G. HP: 1809-1770. SIP: 1246-1214. FP: 83/256 - 239/305. BHT: 102°.

CONFIDENTIAL

RELEASED  
SEP 28 1999  
FROM CONFIDENTIAL

KCC  
JUN 3  
CONFIDENTIAL

TIME

MONTH

DAY

YEAR

Work Sheet

SEP 28 1999

District #4 (Oil, Gas, Water)

Called-In :

JUN 22 1998

API

FD-01038-20,909

Mr. John Turner CONSERVATION DIVISION Wichita, Kansas

of Murfin Drilling Co. Inc

Operator MURFIN DRILLING CO.

KCC # 30606

Address: 250 N WATER WICHITA KANSAS 67202 Phone #

FT Hays 675 CH 1810-1920  
Carbelle 740  
Green Horn 965  
Green Horns 1040  
Top DK. 1100

Lease Name SHARLEY TRUST Well # 1-2

Location W/2 NE NW Sec. 29 Twp 2 Rge 2

County DECATUR

10 3/4" 8 5/8" 275 S.P. cwc w/ 135 sks cement.

4 1/2" - 5 1/2" - 6" casing set at 3779 w/ 110 sks cement.

T. D. 3780 Elv. 2621 GL. Anhy 2135 2170 Dakota Base TAP 1100 1350

D. V. Tool @ Port Collar @ 2150 Perf @ Other

Total Amount of cement and Blend: 325 SX. MID CON 2. 1/4 FLOCELL 2% CC

Did cement circulate? No Date: 6-18-98

Cement Company: Halliburton Ticket Who Witnessed Goodrow

Remarks: 6-18-98 OPENED P.C. HALLIBURTON MIX S. Pump 325 SX. MID. CON. 2 of 1/4 F. 2% CC WITH ONLY SLIGHT Blow FROM ANNULUS. THIS WELL WAS COMPLETED MARCH 16 1998 SO THEY WANTED TO LOOK TO TOP STAGE. 6-19-98 MAKING WIRE LINE LOG FOR TO C. ON BREAK SIDE -  
6-19-98 TEMP. LOG. FOUND CEMENT @ 1600' - CEMENT FROM TOP, DOWN w/ SX. Cmt. 120 SX. TO MAX 125 PSI - TEMP LOG 6-20-98 cut @ 800 ±

KCC

JUN 29 1998

Alt completion Rotary Rig Pulling Unit MURFIN DERRICK Down Casing

HAYS, KS  
Signed Carl Goodrow

ORIGINAL

INVOICE



HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN

Table with columns: INVOICE NO. (196539), DATE (06/17/1998)

Main header table with columns: WELL LEASE NO./PROJECT (SHIRLEY TRUST 1-29), WELL/PROJECT LOCATION (DECATUR), STATE (KS), OWNER (SAME), SERVICE LOCATION, CONTRACTOR, JOB PURPOSE, TICKET DATE (06/17/1998), ACCT. NO. (514500), CUSTOMER AGENT (JOHN TURNER), VENDOR NO. (ORIGINAL), CUSTOMER P.O. NUMBER, SHIPPED VIA (COMPANY TRUCK), FILE NO. (43025)

MURFIN DR LG CO BOX 661 COLBY, KS 67701

RECEIVED STATE CONSERVATION COMMISSION

JUL 10 1999

DIRECT CORRESPONDENCE TO: P O BOX 1598 LIBERAL KS 67901

CONSERVATION DIVISION Wichita, Kansas

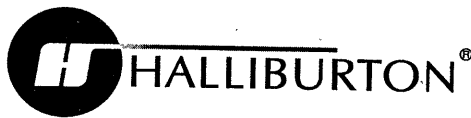
15-039-20909

Main invoice table with columns: REFERENCE NO., DESCRIPTION, QUANTITY, UM, UNIT PRICE, AMOUNT. Includes subtotals for Job Purpose, Invoice, and Invoice Bid Amount, ending with INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$7,716.79

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

ORIGINAL

INVOICE



HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN...

Table with columns: INVOICE NO. (196539), DATE (06/17/1998)

Main header table with columns: WELL LEASE NO./PROJECT, WELL/PROJECT LOCATION, STATE, OWNER, SERVICE LOCATION, CONTRACTOR, JOB PURPOSE, TICKET DATE, ACCT. NO., CUSTOMER AGENT, VENDOR NO., CUSTOMER P.O. NUMBER, SHIPPED VIA, FILE NO.

ORIGINAL

MURFIN DRLG CO BOX 661 COLBY, KS 67701

DIRECT CORRESPONDENCE TO: P O BOX 1598 LIBERAL KS 67901

RECEIVED STATE CO... DIVISION Wichita, Kansas

15-039-20909

Main invoice table with columns: REFERENCE NO., DESCRIPTION, QUANTITY, UNIT, UNIT PRICE, AMOUNT. Includes subtotals and taxes.

RELEASED SEP 28 1999

FROM: CONFIDENTIAL

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

ORIGINAL

INVOICE

# ORIGINAL HALLIBURTON®

HALLIBURTON ENERGY SERVICES, INC.

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
Corporate FIN [REDACTED]

INVOICE NO.	DATE
196640	03/18/1999

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
SHIRLEY TRUST 1-29	DECATUR	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
HAYS		SHOWN BELOW	03/18/1999		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
614500	JOHN GERSTNER			COMPANY TRUCK	3909

MURFIN DRLG CO  
BOX 661  
COLBY, KS 67701

DIRECT CORRESPONDENCE TO:  
P O BOX 1598  
LIBERAL KS 67901

SEP 28 1999  
 cement prod string corp  
 USED FOR NEW WELL  
 APPROVED [Signature]

## CONFIDENTIAL

REFERENCE NO	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	120	MI	3.65	438.00
		1	UNT		
001-016	CEMENTING CASING	3779	FT	1,938.00	1,938.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	4 1/2	IN	50.00	50.00
		1	EA		
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	105.00	105.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	110.00	110.00
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	60.00	60.00
815.19113					
40	CENTRALIZER 4-1/2 X 7-7/8	10	EA	59.00	590.00
806.60004					
73	1.0. MULT STAGE CMTR 4 1/2" 8RD	1	EA	1,400.00	1,400.00
813.0141					
60	WIPER-ROTO WALL-LOOPED CABLE-	18	EA	21.50	387.00
806.71202					
320	BASKET-CMT-4 1/2 CSG X 18" OD-	1	EA	113.00	113.00
806.71415					
018-317	SUPER FLUSH	10	SK	112.00	1,120.00
018-303	CLAYFIX II, PER GAL	2	GAL	30.50	61.00
504-308	CEMENT - STANDARD	110	SK	12.13	1,334.30
504-316	CEMENT - HALL. LIGHT STANDARD	20	SK	10.20	204.00
509-968	SALT	550	LB	.18	99.00
507-775	HALAD-322	52	LB	7.70	400.40
508-127	CAL SEAL 60	5	SK	28.00	140.00
508-291	GILSONITE BULK	550	LB	.58	319.00
507-970	D-AIR 1, POWDER	28	LB	4.27	119.56
500-207	BULK SERVICE CHARGE	156	CFT	1.66	258.96
500-306	MILEAGE CMTG MAT DEL OR RETURN	414.6	TMI	1.25	518.25

KCC  
 JUN 5  
 CONFIDENTIAL

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN

RECEIVED  
CORP

INVOICE NO. 196640 DATE 03/18/1998

WELL LEASE NO./PROJECT LEY TRUST 1-29		WELL/PROJECT LOCATION DECATUR		STATE KS	OWNER SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE SHOWN BELOW	
CT. NO. 500	CUSTOMER AGENT JOHN GERSTNER	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	TICKET DATE 03/18/1998
				FILE NO. 39097	

MURFIN DRLG CO  
BOX 661  
COLBY, KS 67701

ORIGINAL

DIRECT CORRESPONDENCE TO:  
P O BOX 1598  
LIBERAL KS 67901

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	JOB PURPOSE SUBTOTAL				9,765.47
	INVOICE SUBTOTAL				9,765.47
	DISCOUNT-(BID)				3,282.44-
	INVOICE BID AMOUNT				6,483.03
	*--KANSAS STATE SALES TAX				201.22
	*--HAYS CITY SALES TAX				41.07
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$6,725.32

PAID

SEP 18 1999

FROM CONFIDENTIAL

KCC  
JUN 5  
CONFIDENTIAL

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CUSTOMER COPY



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
Corporate File #

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
196679	03/10/1998

WELL LEASE NO./PROJECT <i>mcc</i>		WELL/PROJECT LOCATION DECATUR		STATE KS	OWNER SHIRLY TRUST 1-29
SERVICE LOCATION HAYS		CONTRACTOR CO TOOLS	JOB PURPOSE SHOWN BELOW		TICKET DATE 03/10/1998
ACCT. NO. 114500	CUSTOMER AGENT KEITH VAN FELT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 38563

MURFIN DRUG CO  
BOX 661  
COLBY, KS 67701

ORIGINAL

DIRECT CORRESPONDENCE TO:

1102 E. 8TH  
HAYS KS 67601  
913-625-3431

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT SURFACE CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	120	MI	3.65	438.00
		1	UNT		
001-016	CEMENTING CASING	275	FT	1,630.00	1,630.00
		1	UNT		
030-503	CMTG PLUG LA-LI, CP-1, CP-3, TOP	8	5/8 IN	95.00	95.00
		1	EA		
504-308	CEMENT - STANDARD	175	SR	12.13	2,122.75
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	46.90	234.50
500-207	BULK SERVICE CHARGE	185	CFT	1.66	307.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	514.500	TMI	1.25	643.13
JOB PURPOSE SUBTOTAL					5,470.48
INVOICE SUBTOTAL					5,470.48
DISCOUNT - (PRO)					3,118.15
INVOICE BID AMOUNT					2,352.33
*-KANSAS STATE SALES TAX					71.69
*-HAYS CITY SALES TAX					14.64
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,438.66

RECEIVED  
SEP 28 1999

KCC  
JUN 5  
CONFIDENTIAL

03600 00345 0993 2438.66 Cement S.Csg

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



**HALLIBURTON ENERGY SERVICES**  
HAL-1906-P

CHARGE TO: **MURFEN DRILLING Co.**  
 ADDRESS: **Box 661**  
 CITY, STATE, ZIP CODE: **COLBY, KS 67701-0661**

CUSTOMER COPY

TICKET

No.

196679- **X**

PAGE **1** OF **2**

SERVICE LOCATIONS 1. <b>HAYS, KS</b>	WELL/PROJECT NO. <b>1-29</b>	LEASE <b>SHERLEY TRUST</b>	COUNTY/PARISH <b>DECATUR</b>	STATE <b>KS</b>	CITY/OFFSHORE LOCATION	DATE <b>3-10-98</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES	CONTRACTOR <b>Co Tools</b>	RIG NAME/NO. <b>#3</b>	SHIPPED VIA <b>53293</b>	DELIVERED TO <b>LOUPTON</b>	ORDER NO.
3.	<input type="checkbox"/> SALES	<input checked="" type="checkbox"/> NO	WELL CATEGORY <b>01</b>	JOB PURPOSE <b>010</b>	WELL PERMIT NO. <b>15039209090000</b>	WELL LOCATION <b>29 - 2s - 26w</b>	
4.	WELL TYPE <b>01</b>	INVOICE INSTRUCTIONS					
REFERRAL LOCATION							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
000-117		1			MILEAGE	120	MT	1	3.65	438.00
001-016		1			PUMP CHARGE	275	FT	6	1630.00	1630.00
030-503		1			TOP PLUG - WOOD CATH	1	EA	8 5/8"	95.00	95.00
<div style="display: flex; justify-content: space-around;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">CONFIDENTIAL</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">ORIGINAL</div> </div>										

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Keith VanPelt*  
 DATE SIGNED: **3-10-98** TIME SIGNED: **2200**  P.M.

do  do not require IPC (Instrument Protection)..  Not offered

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

TYPE LOCK	DEPTH	
BEAN SIZE	SPACERS	
TYPE OF EQUALIZING SUB.	CASING PRESSURE	
TUBING SIZE	TUBING PRESSURE	WELL DEPTH
TREE CONNECTION	TYPE VALVE	

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL: **2163.00**

FROM CONTINUATION PAGE(S): **324**

SUB-TOTAL: **3307.48**

APPLICABLE TAXES WILL BE ADDED ON INVOICE

**5470**

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <b>KEITH VANPELT</b>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>Keith VanPelt</i>	HALLIBURTON OPERATOR/ENGINEER <b>WAYNE E WILSON</b>	EMP # <b>B9377</b>	HALLIBURTON APPROVAL
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HALLIBURTON

TICKET CONTINUATION

TICKET No. 196679

HALLIBURTON ENERGY SERVICES

CUSTOMER	Murfin Drilling	WELL	1-29 Shirley Tok	1:22 PM	PAGE	2
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tick# (s) 52418

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UNIT PRICE	AMOUNT					
		LOC	ACCT	DF		U/M	U/M							
504-308					Standard Cement	175	sk	\$12.13	\$2,122.75					
506-121					Halliburton Gel @2%	3	sk		N/C					
509-406					Calcium Chloride	5	sk	\$46.90	\$234.50					
500-207					SERVICE CHARGE		CUBIC FEET	185	1.66	\$307.10				
500-306					MILEAGE CHARGE		TOTAL WEIGHT	17,150	LOADED MILES	60	TON MILES	514.500	1.25	\$643.13

FROM CONFIDENTIAL

SEP 18 1999

CONFIDENTIAL JUN 5 KCC

CONFIDENTIAL

ORIGINAL

RECEIVED  
MAY 15 2000  
MAY 15 3 21

CONTINUATION TOTAL \$ 3,307.48

No. B 660285



**JOB LOG** 4239-5

TICKET #	196679	TICKET DATE	3-10-98
REGION	North America	NWA/COUNTRY	MID CONTINENT
MBU ID / EMP #	114001 89277	EMPLOYEE NAME	WAVE WELDON
LOCATION	HAAS PT	COMPANY	MURPHY DRILLING KANSAS CORP
TICKET AMOUNT	5470.48	WELL TYPE	OL
WELL LOCATION	ANW/NOB/ATUR, KS	DEPARTMENT	CEMENT
LEASE / WELL #	SURELY TART 1-29	SEC/TWP/RNG	CEMENT
		RECEIVED	1998 JUN -8
		CUSTOMER REP / PHONE	15039209090000
		API / UWI #	OK
		JOB PURPOSE CODE	OK

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HR	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HR	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HR	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HR
WELDON 89277							
ASH 11609							
LEWIS 116072							

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1730							CALLED OUT
	2100							ON LOCATION - DISCUSS JOB PROCEDURES
	2230							BREAK CIRCULATION - MUD PUMP
	2245	6	43.3		✓	250		MIX CEMENT
	2255							RELEASE PLUG
	2257	6	0		✓	300		DISPAC PLUG
	2300		16.6					PLUG DOWN
								CIRCULATE 25 SKS CEMENT TO PCT
								SHUT IN MANIFOLD
								WASH UP
								PACK UP
	2355							JOB COMPLETE

**CONFIDENTIAL**

**ORIGINAL**

KCC  
JUN 5  
**CONFIDENTIAL**

THANK YOU  
207-28-1999  
WAVE, DAVE,  
FROM: CONFIDENTIAL



**JOB LOG** 4239-5

TICKET #	196679	TICKET DATE	3-10-98
REGION	North America	NWA/COUNTRY	USA
MBU ID / EMP #		BDA / STATE	KANSAS
LOCATION		PSL DEPARTMENT	CLERK
TICKET AMOUNT	5470.00	CUSTOMER REP / PHONE	
WELL LOCATION		API / UWI #	1502209090000
LEASE # WELL #		DEPARTMENT	1990 JAN - 8
		SEC / TWP / RNG	29-3-24
		JOB PURPOSE CODE	OK

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
LEAD	116072						

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1730							CALL OUT
	2100							ON LOCATION - DISCUSS JOB PROCEDURE
	2230							BREAK CIRCULATION - MIX PUMP
	2245	6	43.3		✓	250		MIX CEMENT
	2255							RELEASE PLUG
	2257	6	0		✓	300		DISPLACE PLUG
	2300		16.6					PLUG DOWN
								CIRCULATED 25 SVS CEMENT TO PLOT
								SHUT IN MANIFOLD
								WASH UP
								RACK UP
	2355							JOB COMPLETE
								THANK YOU
								WAGLE, DAVE,
								SEP 28 1999
								FROM CONFIDENTIAL

**CONFIDENTIAL**  
**ORIGINAL**  
 KCC  
 JUN 5  
**CONFIDENTIAL**