

CORRECTED

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

FOR KCC USE:

EFFECTIVE DATE: 7-2-2000

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date AUGUST 24 2000 Approx. Spot W/2 NE SE Sec 14 Twp 2 S, Rg 27 X East

OPERATOR: License # 31956 Name: DARK HORSE OIL COMPANY Address: 12543 North Hwy 83 Ste 228 City/State/Zip: Parker, CO 80134-8800 Contact Person: Douglas C. Erickey Phone: 800-876-4482

CONTRACTOR: License #: 30606 Name: MURFIN DRILLING COMPANY

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ..X Infield ..X Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWWO ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no If yes, true vertical depth: Bottom Hole Location:

*.....1960..... feet from South / North line of Section *.....1140..... feet from East / West line of Section IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side) County: DECATUR Lease Name: LONG RANCH Well #: 3 Field Name: MONAGHAN SE Is this a Prorated/Spaced Field? ... yes X no Target Formation(s): LANSING/KANSAS CITY... Nearest lease or unit boundary: 330' *Ground Surface Elevation: 2613 feet MSL Water well within one-quarter mile: X yes ... no Public water supply well within one mile: X yes ... no Depth to bottom of fresh water: 225' Depth to bottom of usable water: 1350' Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 290' Length of Conductor pipe required: *Projected Total Depth: 3910' WAS: 3950 GRANITE WASH Formation at Total Depth: Water Source for Drilling Operations: X well ... farm pond ... other

APPLY FOR FROM DWR Will Cores Be Taken? ... yes X no If yes, proposed zone:

* FOOTAGE WAS: 1980' FSL 990' FEL FOOTAGE IS: 1960' FSL 1140' FEL GROUND LEVEL WAS: 2635' IS: 2613'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/8/00 Signature of Operator or Agent: Title: President

FOR KCC USE: API # 15- 039-209150000 Conductor pipe required NONE feet Minimum surface pipe required 275 feet per Alt. X(2) Approved by: OR 8-24-2000 JK / ORLG 6-27-2000 JK This authorization expires: 12-27-2000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION

AUG 15 2000

CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 039-209150000
 OPERATOR DARK HORSE OIL COMPANY
 LEASE LONG RANCH
 WELL NUMBER LONG RANCH #3
 FIELD MONAGHAN SE

LOCATION OF WELL: COUNTY DECATUR
1960 feet from south north line of section
1140 feet from east west line of section
 SECTION 14 TWP 2-SOUTH RG 27-WEST

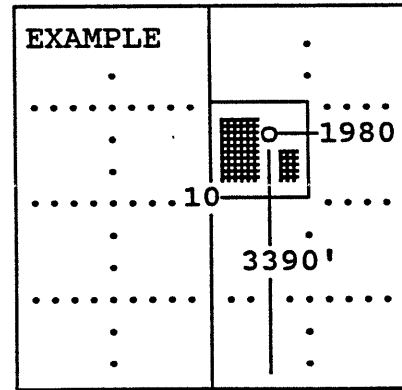
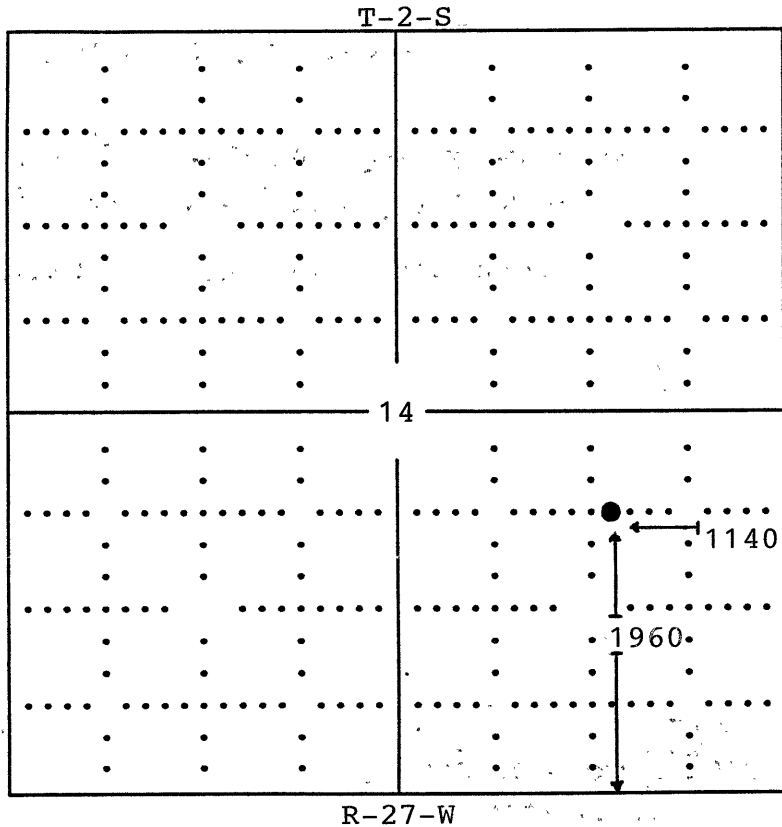
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.