

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15- 039-20926-0000

County Decatur

Approx. N/2-NE - SW Sec. 13 Twp. 2-S Rge. 27- X<sup>E</sup><sub>W</sub>

Operator: License # 31956

2310 Feet from S (circle one) Line of Section

Name: Dark Horse Oil Company

1930 Feet from W (circle one) Line of Section

Address 34861 Forest Park Drive

Footages Calculated from Nearest Outside Section Corner:  
NE SE, NW or SW (circle one)

City/State/Zip Elizabeth, CO 80107

Lease Name Long Family Trust Well #: 2-13

Purchaser: \_\_\_\_\_

Field Name Monaghan NE

Operator Contact Person: Douglas C. Frickey

Producing Formation \_\_\_\_\_

Phone (800) 876-4482

Elevation: Ground 2658 ft. KB 2663 ft.

Contractor: Name: Murfin Drilling Company

Total Depth 3774 ft. PBDT 3774 ft.

License: 30606

Amount of Surface Pipe Set and Cemented at 301 Feet

Wellsite Geologist: Ron Nelson

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

If yes, show depth set \_\_\_\_\_ Feet

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
X Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan PFA BU 10-B-CR  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 1100 ppm Fluid volume 375 bbls

Well Name: \_\_\_\_\_

Dewatering method used Evaporation

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

8/17/2002 8/22/2002 8.22.02  
Spud Date Date Reached TD Completion Date

\_\_\_\_\_ Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

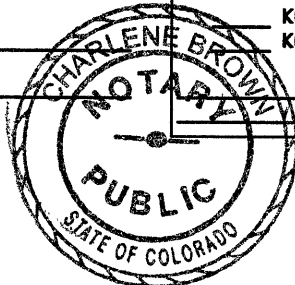
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title President Date 10/04/02

Subscribed and sworn to before me this 4th day of October, 2002.

Notary Public Charlene Brown  
Date Commission Expires \_\_\_\_\_ My Commission Expires February 27, 2006



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

10-7-2002

Operator Name Dark Horse Oil Company Lease Name Long Family Trust Well # 2-13

Sec. 13 Twp. 2-S Rge. 27-  East  West  
 County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Attach Additional Sheets.)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy.)<br><br>List All E.Logs Run:<br><br>Compensated Density Neutron | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample<br><br><table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Stone Corral</td> <td>2165</td> <td>+498</td> </tr> <tr> <td>Base Stone Corral</td> <td>2196</td> <td>+467</td> </tr> <tr> <td>Topeka</td> <td>3313</td> <td>-650</td> </tr> <tr> <td>Heebner Shale</td> <td>3478</td> <td>-815</td> </tr> <tr> <td>Toronto</td> <td>3510</td> <td>-847</td> </tr> <tr> <td>Lansing</td> <td>3520</td> <td>-857</td> </tr> <tr> <td>Base Kansas City</td> <td>3725</td> <td>-1062</td> </tr> <tr> <td>Total Depth</td> <td>3774</td> <td>-1111</td> </tr> </tbody> </table> | Name  | Top | Datum | Stone Corral | 2165 | +498 | Base Stone Corral | 2196 | +467 | Topeka | 3313 | -650 | Heebner Shale | 3478 | -815 | Toronto | 3510 | -847 | Lansing | 3520 | -857 | Base Kansas City | 3725 | -1062 | Total Depth | 3774 | -1111 |
|--|---|-------|-----|-------|--------------|------|------|-------------------|------|------|--------|------|------|---------------|------|------|---------|------|------|---------|------|------|------------------|------|-------|-------------|------|-------|
| Name   | Top   | Datum |     |       |              |      |      |                   |      |      |        |      |      |               |      |      |         |      |      |         |      |      |                  |      |       |             |      |       |
| Stone Corral   | 2165  | +498  |     |       |              |      |      |                   |      |      |        |      |      |               |      |      |         |      |      |         |      |      |                  |      |       |             |      |       |
| Base Stone Corral  | 2196  | +467  |     |       |              |      |      |                   |      |      |        |      |      |               |      |      |         |      |      |         |      |      |                  |      |       |             |      |       |
| Topeka   | 3313  | -650  |     |       |              |      |      |                   |      |      |        |      |      |               |      |      |         |      |      |         |      |      |                  |      |       |             |      |       |
| Heebner Shale  | 3478  | -815  |     |       |              |      |      |                   |      |      |        |      |      |               |      |      |         |      |      |         |      |      |                  |      |       |             |      |       |
| Toronto  | 3510  | -847  |     |       |              |      |      |                   |      |      |        |      |      |               |      |      |         |      |      |         |      |      |                  |      |       |             |      |       |
| Lansing  | 3520  | -857  |     |       |              |      |      |                   |      |      |        |      |      |               |      |      |         |      |      |         |      |      |                  |      |       |             |      |       |
| Base Kansas City   | 3725  | -1062 |     |       |              |      |      |                   |      |      |        |      |      |               |      |      |         |      |      |         |      |      |                  |      |       |             |      |       |
| Total Depth  | 3774  | -1111 |     |       |              |      |      |                   |      |      |        |      |      |               |      |      |         |      |      |         |      |      |                  |      |       |             |      |       |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12-1/4"           | 8-5/8"                    | 24#             | 301'          | COMMON         | 180          | 3%cc 2%ge                  |
|   |                   |                           |                 |               |                |              |                            |
|   |                   |                           |                 |               |                |              |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|----------------|--|--|
|                |  |  |
|                |  |  |
|                |  |  |
|                |  |  |

|  |           |   |             |  |
|--|-----------|---|-------------|--|
| TUBING RECORD                                  | Size      | Set At  | Packer At   | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. |           | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |  |
| Estimated Production Per 24 Hours              | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio (Gravity)  |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# ~~40-22340~~

RECEIVED  
 KANSAS CORP COMPT

**ORIGINAL**

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

2002 OCT -7 1:39 Invoice Number: 087877

Invoice Date: 08/21/02

Sold Dark Horse Oil Company  
 To: 34861 Forest Park DR  
 Elizabeth, CO  
 80107

Cust I.D.....: Dark  
 P.O. Number...: LongFamTR 2-13  
 P.O. Date.....: 08/21/02

Due Date.: 09/20/02  
 Terms....: Net 30

| Item I.D./Desc.               | Qty. Used | Unit | Price    | Net     | TX |
|-------------------------------|-----------|------|----------|---------|----|
| Common                        | 180.00    | SKS  | 7.8500   | 1413.00 | E  |
| Gel                           | 3.00      | SKS  | 10.0000  | 30.00   | E  |
| Chloride                      | 6.00      | SKS  | 30.0000  | 180.00  | E  |
| Handling                      | 189.00    | SKS  | 1.1000   | 207.90  | E  |
| Mileage (76)                  | 76.00     | MILE | 7.5600   | 574.56  | E  |
| 189 sks @\$ .04 per sk per mi |           |      |          |         |    |
| Surface                       | 1.00      | JOB  | 520.0000 | 520.00  | E  |
| Mileage pmp trk               | 76.00     | MILE | 3.0000   | 228.00  | E  |
| Surface plug                  | 1.00      | EACH | 45.0000  | 45.00   | E  |

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 319.84  
 ONLY if paid within 30 days from Invoice Date

|            |                   |
|------------|-------------------|
| Subtotal:  | 3198.46           |
| Tax.....:  | 0.00              |
| Payments:  | 0.00              |
| Total....: | 3198.46           |
|            | - 319.84          |
|            | <b>\$ 2878.62</b> |

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.# ~~13-0725000~~

11852  
ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

|                                    |                   |   |                             |            |                            |                          |                           |
|------------------------------------|-------------------|---|-----------------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>8-17-02</u>                | SEC. <u>13</u>    | TWP. <u>2<sup>s</sup></u>                 | RANGE <u>27<sup>w</sup></u> | CALLED OUT | ON LOCATION <u>6:00 PM</u> | JOB START <u>7:00 PM</u> | JOB FINISH <u>7:15 PM</u> |
| LEASE <u>Long Family Trust</u>     | WELL# <u>2-13</u> | LOCATION <u>Oberlin 12E-3 1/2 N-1/4 E</u> |                             |            | COUNTY <u>Decatur</u>      | STATE <u>Kan</u>         |                           |
| OLD OR NEW (Circle one) <u>NEW</u> |                   |   |                             |            |                            |                          |                           |

CONTRACTOR Muc Fin Digs Co # 3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 301'

CASING SIZE 8 5/8 DEPTH 301'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 18 1/4 BBL

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 191 CEMENTER Walt  
HELPER Dean

BULK TRUCK # 218 DRIVER Walt  
DRIVER \_\_\_\_\_

OWNER Same

CEMENT AMOUNT ORDERED 180 SKS com  
3% CC - 2% Gel

|          |                       |   |                         |                            |
|----------|-----------------------|---|-------------------------|----------------------------|
| COMMON   | <u>180 SKS</u>        | @ | <u>7.85</u>             | <u>1,413.<sup>00</sup></u> |
| POZMIX   |                       | @ |                         |                            |
| GEL      | <u>3 SKS</u>          | @ | <u>10.<sup>00</sup></u> | <u>30.<sup>00</sup></u>    |
| CHLORIDE | <u>6 SKS</u>          | @ | <u>30.<sup>00</sup></u> | <u>180.<sup>00</sup></u>   |
|          |                       | @ |                         |                            |
|          |                       | @ |                         |                            |
|          |                       | @ |                         |                            |
|          |                       | @ |                         |                            |
|          |                       | @ |                         |                            |
| HANDLING | <u>189 SKS</u>        | @ | <u>1.<sup>00</sup></u>  | <u>207.<sup>90</sup></u>   |
| MILEAGE  | <u>4¢ per SK/mile</u> |   |                         | <u>574.<sup>36</sup></u>   |
| TOTAL    |                       |   |                         | <u>2,405.<sup>46</sup></u> |

REMARKS:

SERVICE

Content Did' Cur ✓

Walt

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 520.<sup>00</sup>

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 76 miles @ 3.<sup>00</sup> 228.<sup>00</sup>

PLUG 8 5/8 Surface @ 45.<sup>00</sup>

TOTAL 793.<sup>00</sup>

CHARGE TO: Dark Horse Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Keith Campbell

PRINTED NAME \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# ~~63-22380~~

\*\*\*\*\*  
 \* ORIGINAL \*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 087931

Invoice Date: 08/23/02

Sold Dark Horse Oil Company  
 To: 34861 Forest Park DR  
 Elizabeth, CO  
 80107

Cust I.D.....: Dark  
 P.O. Number...: LongFamTR#2-13  
 P.O. Date.....: 08/23/02

Due Date.: 09/22/02  
 Terms.....: Net 30

| Item I.D./Desc.               | Qty. Used | Unit | Price    | Net    | TX |
|-------------------------------|-----------|------|----------|--------|----|
| Common                        | 117.00    | SKS  | 7.8500   | 918.45 | E  |
| Pozmix                        | 78.00     | SKS  | 3.5500   | 276.90 | E  |
| Gel                           | 10.00     | SKS  | 10.0000  | 100.00 | E  |
| FloSeal                       | 49.00     | LBS  | 1.4000   | 68.60  | E  |
| Handling                      | 205.00    | SKS  | 1.1000   | 225.50 | E  |
| Mileage (76)                  | 76.00     | MILE | 8.2000   | 623.20 | E  |
| 205 sks @\$ .04 per sk per mi |           |      |          |        |    |
| Plug                          | 1.00      | JOB  | 630.0000 | 630.00 | E  |
| Mileage pmp trk               | 76.00     | MILE | 3.0000   | 228.00 | E  |
| Dryhole plug                  | 1.00      | EACH | 23.0000  | 23.00  | E  |

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 309.37  
 ONLY if paid within 30 days from Invoice Date

|            |                   |
|------------|-------------------|
| Subtotal:  | 3093.65           |
| Tax.....:  | 0.00              |
| Payments:  | 0.00              |
| Total....: | 3093.65           |
|            | - 309.37          |
|            | <b>\$ 2784.28</b> |

# ALLIED CEMENTING CO., INC.

09370

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

|  |               |                    |  |                       |                            |                          |                           |
|--|---------------|--------------------|--|-----------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>8-22-02</u>                                      | SEC <u>13</u> | TWP. <u>25</u>     | RANGE <u>27W</u>                         | CALLED OUT            | ON LOCATION <u>1230 PM</u> | JOB START <u>1:45 PM</u> | JOB FINISH <u>4:00 PM</u> |
| LEASE <u>LONG FAMILY TRUST</u>                           |               | WELL # <u>2-13</u> | LOCATION <u>OBERLIN 12-3 1/2 N-1/2 E</u> | COUNTY <u>DECATUR</u> |                            | STATE <u>KS</u>          |                           |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) |               |                    |  |                       |                            |                          |                           |

|  |  |
|--|--|
| CONTRACTOR <u>MURFIN DRILL, REL #3</u>     | OWNER <u>SAME</u>                              |
| TYPE OF JOB <u>PIA</u>                     |  |
| HOLE SIZE <u>7 7/8"</u> T.D. <u>3795'</u>  | CEMENT   |
| CASING SIZE _____ DEPTH _____              | AMOUNT ORDERED <u>195 SKS 60/40 POZ 6266 L</u> |
| TUBING SIZE _____ DEPTH _____              | <u>1/4" FLO-SEAL</u>                           |
| DRILL PIPE <u>4 1/2</u> DEPTH <u>2165'</u> |  |
| TOOL _____ DEPTH _____                     |  |
| PRES. MAX _____ MINIMUM _____              | COMMON <u>117 SKS @ 7.85</u> <u>918.45</u>     |
| MEAS. LINE _____ SHOE JOINT _____          | POZMIX <u>78 SKS @ 3.35</u> <u>276.90</u>      |
| CEMENT LEFT IN CSG. _____                  | GEL <u>10 SKS @ 10.00</u> <u>100.00</u>        |
| PERFS. _____                               | CHLORIDE _____ @ _____                         |
| DISPLACEMENT _____                         | _____ @ _____                                  |

**EQUIPMENT**

|                         |                       |                    |
|-------------------------|-----------------------|--------------------|
| PUMP TRUCK # <u>102</u> | CEMENTER <u>TERRY</u> | HELPER <u>WALT</u> |
| BULK TRUCK # <u>361</u> | DRIVER <u>JARROD</u>  |                    |
| BULK TRUCK # _____      | DRIVER _____          |                    |

|                            |   |             |                      |
|----------------------------|---|-------------|----------------------|
| FLO-SEAL 49"               | @ | <u>1.70</u> | <u>68.65</u>         |
| HANDLING                   | @ | <u>1.10</u> | <u>225.50</u>        |
| MILEAGE <u>0.49 PER SK</u> |   |             | <u>623.20</u>        |
|                            |   |             | TOTAL <u>2212.65</u> |

**REMARKS:**

20 SKS AT 2165'  
100 SKS AT 1450'  
40 SKS AT 350'  
10 SKS AT 40'  
15 SKS RAT HOLE  
10 SKS MOUSE HOLE

**SERVICE**

|                            |                             |
|----------------------------|-----------------------------|
| DEPTH OF JOB               | <u>2165'</u>                |
| PUMP TRUCK CHARGE          | <u>630.00</u>               |
| EXTRA FOOTAGE              | @ _____                     |
| MILEAGE <u>76 ME</u>       | @ <u>3.00</u> <u>228.00</u> |
| PLUG <u>8 3/8 DRY HOLE</u> | @ _____ <u>23.00</u>        |
| _____ @ _____              |                             |
| _____ @ _____              |                             |
| TOTAL <u>881.00</u>        |                             |

THANK YOU

CHARGE TO: DARK HORSE OIL, CO.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

|       |         |
|-------|---------|
| _____ | @ _____ |
| _____ | @ _____ |
| _____ | @ _____ |
| _____ | @ _____ |
| _____ | @ _____ |

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Keith Van Sledright

PRINTED NAME \_\_\_\_\_