

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 039-20921-0000

County Decatur

Approx. C - S/2-SW - SW Sec. 13 Twp. 2-S Rge. 27 X^E_(W)

Operator: License # 31956

Name: Dark Horse Oil Company

Address 34861 Forest Park Drive

City/State/Zip Elizabeth, CO 80107

Purchaser: Seminole Trans. & Gathering

Operator Contact Person: Douglas C. Frickey

Phone () (303) 646-5156

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Paul M. Gunzelman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

10/01/2001 10/08/2001 11/09/2001
Spud Date Date Reached TD Completion Date

330 Feet from (S)N (circle one) Line of Section

520 Feet from E(W)(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S)(circle one)

Lease Name Long Family Trust Well #: 1-13

Field Name Monaghan NE

Producing Formation Lansing "Pollnow" Zone

Elevation: Ground 2693 ft. KB 2698 ft.

Total Depth 3825 ft. PBDT 3744 ft.

Amount of Surface Pipe Set and Cemented at 289 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2213 Feet

If Alternate II completion, cement circulated from 2213

feet depth to Surface w/ 365 sx cmt.

Drilling Fluid Management Plan 1 inched to meet ALT 2 *JFK*
(Data must be collected from the Reserve Pit) 10/18/02

Chloride content 1100 ppm Fluid volume 375 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 11/26/01

Subscribed and sworn to before me this 26th day of November, 2001.

Notary Public Brenda L. Seder

Date Commission Expires _____



RECEIVED
DEC 03 2001
KCC WICHITA
12-3-2001

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SMD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

X

SIDE TWO

Operator Name Dark Horse Oil Company Lease Name Long Family Trust Well # 1-13

Sec. 13 Twp. 2-S Rge. 27 East West
 County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List All E.Logs Run: Dual Induction w/GR ✓ Compensated Neutron Density w/PE ✓ Sonic Log ✓ Micro Log ✓ Dual Receiver Cement Bond Log ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Top Stone Corral</td> <td>2204</td> <td>+494</td> </tr> <tr> <td>Base Stone Corral</td> <td>2238</td> <td>+460</td> </tr> <tr> <td>Topeka</td> <td>3354</td> <td>-656</td> </tr> <tr> <td>Heebner Shale</td> <td>3520</td> <td>-822</td> </tr> <tr> <td>Toronto</td> <td>3551</td> <td>-853</td> </tr> <tr> <td>Lansing</td> <td>3562</td> <td>-864</td> </tr> <tr> <td>Base/Kansas City</td> <td>3762</td> <td>-1064</td> </tr> <tr> <td>Total Depth</td> <td>3825</td> <td>-1127</td> </tr> </tbody> </table>	Name	Top	Datum	Top Stone Corral	2204	+494	Base Stone Corral	2238	+460	Topeka	3354	-656	Heebner Shale	3520	-822	Toronto	3551	-853	Lansing	3562	-864	Base/Kansas City	3762	-1064	Total Depth	3825	-1127
Name	Top	Datum																										
Top Stone Corral	2204	+494																										
Base Stone Corral	2238	+460																										
Topeka	3354	-656																										
Heebner Shale	3520	-822																										
Toronto	3551	-853																										
Lansing	3562	-864																										
Base/Kansas City	3762	-1064																										
Total Depth	3825	-1127																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	289'	COMMON	185	3%cc 2%gel
PRODUCTION	7 7/8"	4 1/2"	10.5#	3791'	EA-2	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	2213'	MID-CON	325	1/4# Flocele
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	152'	COMMON	40	No additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
Four (4)	3592' thru 3594' (Pollnow Zone)		250 gal. of 15% MCA	3592'
			1000 gal. of 20% SGA	3592'

TUBING RECORD	Size 2 3/8"	Set At 3723.80'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 11/09/2001		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 65 Bbls.	Gas Mcf	Water 45 Bbls.	Gas-Oil Ratio Gravity 35°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval: 3592' - 3594'

ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID#

*
* I N V O I C E *
*

Invoice Number: 085517

Invoice Date: 10/09/01

Sold Dark Horse Oil Company
To: 34861 Forest Park DR
Elizabeth, CO
80107

Cust I.D.....: Dark
P.O. Number...: LongFamTR 1-13
P.O. Date.....: 10/09/01

Due Date.: 11/08/01
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	185.00	SKS	7.8500	1452.25	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	193.00	SKS	1.1000	212.30	E
Mileage (75)	75.00	MILE	7.7200	579.00	E
193 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	75.00	MILE	3.0000	225.00	E
Surface plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 321.36
ONLY if paid within 30 days from Invoice Date

Subtotal: 3213.55
Tax.....: 0.00
Payments: 0.00
Total....: 3213.55
321.36
\$ 2892.19

- SURFACE CASING -

RECEIVED

DEC 03 2001

KCC WICHITA

ALLIED CEMENTING CO., INC.

09143

Federal Tax I.D.# ~~XXXXXXXXXX~~

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakota

DATE <u>10-1-01</u>	SEC. <u>13</u>	TWP. <u>2^s</u>	RANGE <u>27^w</u>	CALLED OUT	ON LOCATION <u>4:45 PM</u>	JOB START <u>7:15 AM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Long Family Trust</u>	WELL # <u>1-13</u>	LOCATION <u>Oberlin 12E-3N-44E-11S</u>		COUNTY <u>Decatur</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

CONTRACTOR MurFin Digs Co #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 289'

CASING SIZE 8 5/8 DEPTH 289

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 17 1/2 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 185 com, 38cc
28 Gel

COMMON	<u>185 sks</u>	@	<u>7⁵⁵</u>	<u>1,452²⁵</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>10⁰⁰</u>	<u>30⁰⁰</u>
CHLORIDE	<u>5 sks</u>	@	<u>30⁰⁰</u>	<u>150⁰⁰</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>193 sks</u>	@	<u>1¹⁰</u>	<u>212³⁰</u>
MILEAGE	<u>44.29 sk/mile</u>			<u>579⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Terry

102 HELPER Walt

BULK TRUCK

218 DRIVER Wayne

BULK TRUCK

DRIVER

RECEIVED

DEC 03 2001

TOTAL 2,423⁵⁵

REMARKS:

CEMENT AED CIRC.

KCC WICHITA SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>520⁰⁰</u>
EXTRA FOOTAGE	@		
MILEAGE <u>75 miles</u>	@	<u>3⁰⁰</u>	<u>225⁰⁰</u>
PLUG <u>8 5/8 Surface</u>	@		<u>45⁰⁰</u>
	@		
	@		

TOTAL 790⁰⁰

CHARGE TO: Darkhorse Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith VanSleet

PRINTED NAME

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

ORIGINAL Invoice

DATE	INVOICE #
10/7/01	3987

BILL TO
Dark Horse Oil Company 34861 Forest Park Dr, Elizabeth, CO 80107

RECEIVED

DEC 03 2001

KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	1	Long Ranch	Decatur	Murfin	Oil	Development	Roger	Cement 4 1/2...
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				85	2.50	212.50	
579D	Pump Service				1	1,500.00	1,500.00	
580	Additional hrs.				1	100.00	100.00	
407-4	4 1/2" Insert Float Shoe with Auto Fill				1	180.00	180.00T	
402-4	4 1/2" Centralizers				10	30.00	300.00T	
403-4	4 1/2" Cement Basket				3	100.00	300.00T	
408-4	4 1/2" D.V. Tool & Plug Set				1	1,900.00	1,900.00T	
281	Mud Flush				1,000	0.50	500.00T	
325	Cement				175	6.75	1,181.25T	
284	Calseal				8	25.00	200.00T	
283	Salt				900	0.15	135.00T	
285	CFR				82	2.75	225.50T	
290	D-Air				82	2.75	225.50T	
276	Flocele				100	0.90	90.00T	
330	Swift Multi-Density				325	9.50	3,087.50T	
581D	Service Charge Cement				500	1.00	500.00	
583D	Drayage				2,153.22	0.75	1,614.92	
	Subtotal						12,252.17	
	Sales Tax					4.90%	407.91	
PRODUCTION CASING CEMENT								
Thank you for your business.						Total	\$12,660.08	

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 10-7-01 PAGE NO. 1

CUSTOMER Dark Horse WELL NO. 1 LEASE Long Ranch JOB TYPE Long String TICKET NO. 3987

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	16:00							On loc. Start in hole with 4 1/2" Csg. Cent. on #2, #3, #4, #5, #6, #7, #9, #35, #59, #64 Baskets on #16, #37, #63 Insert Float shoe D.U. tool @ 2213'
	17:00							Drop Bail
	17:10							Csg. on Bottom Csr.
	18:10		12					Pump 500gal Mud Flush Pump 175sbs EA2
	18:25							wash P&L
	18:40		60				1,100	Displ. shut off Plug 20 ^{ss} H ₂ O, 40 ^{ss} mud Plug down 1100psi holding Release press. Dried up
	18:45							Drop opening Plug
	18:55						1,200	Open D.U. 1200psi Csr. with Rig pump
	19:40							Plug mouse hole & Rest hole
	19:45		12					Pump 12 ^{ss} Mud Flush mix 3253bs smoc
			180					Finished mixing Displ. Closing plug
								21 ^{ss} Displ. pumped Lost circulation
	20:35		35				1,500	Plug Landed 1500psi Release press. D.U. closed wash and rack up truck
	22:15							Jobs Complete

RECEIVED
DEC 03 2001
KCC WICHITA

*Frank K...
Rogers*



CHARGE TO: Duck Horse
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 3987

PAGE 1 OF 1

SERVICE LOCATIONS: Ness City, Ks.
 WELL/PROJECT NO.: 1 LEASE: Long Ranch COUNTY/PARISH: Decatur STATE: Ks. CITY: DATE: 10-7-01 OWNER: Same
 2. TICKET TYPE: SERVICE CONTRACTOR: Muelin RIG NAME/NO.: SHIPPED VIA: CT DELIVERED TO: Location ORDER NO.:
 3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Comm 4 1/2" Prod. Csg. WELL PERMIT NO.: WELL LOCATION: N/E Nocatee
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	RECEIVED	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE #103	DEC 0-3 2001	85	mi			2.50	212.50
579		1			Pump Service	KCC WICHITA	1	ea			1500.00	1,500.00
580		1			Pump Service		1	ea			100.00	100.00
407		1			Insert Float Shoe		1	ea	4 1/2 in		180.00	180.00
402		1			Centralizers		10	ea			30.00	300.00
403		1			Bois Rets		3	ea			100.00	300.00
408		1			DV tool		1	ea			1,400.00	1,400.00
		1			DV Plug Set		1	ea			Nil	Nil
281		1			Mud Flush		1,000	gal			50	500.00
					See Continuation							
												7259.67

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				12,252.17
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TAX: 407.91
				TOTAL: 12,660.08

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 3987

CUSTOMER *Dark Horse* WELL #1 Long Ranch DATE 10-7-01 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
325		1				Standard	175	SK			6.75	1181	.25
284		1				Calseal	2	SK			25.00	200	.00
283		1				Salt	900	#			15	135	.00
285		1				CFR	82	#			2.75	225	.50
290		1				De Air	82	#			2.75	225	.50
276		1				Flocele	100	#			90	90	.00
330		1				SMD	325	SK			9.50	3,087	.50
RECEIVED													
DEC 03 2001													
KCC WICHITA													
581		1				SERVICE CHARGE	500.33				1.00	500	.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		75	1,614	.92
							50,664	85	2153.22				

CONTINUATION TOTAL 7,259.67

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

***** ORIGINAL *****
 * INVOICE *

Invoice Number: 085782

Invoice Date: 10/31/01

Sold Dark Horse Oil Company
 To: 34861 Forest Park DR
 Elizabeth, CO
 80107

Cust I.D.....: Dark
 P.O. Number...: LongFamily1-13
 P.O. Date.....: 10/31/01

Due Date.: 11/30/01
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	40.00	SKS	7.8500	314.00	E
Handling	100.00	SKS	1.1000	110.00	E
Mileage (75) 100 sks @\$.04 per sk per mi	75.00	MILE	4.0000	300.00	E
Pump Truck	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	75.00	MILE	3.0000	225.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 146.90
 ONLY if paid within 30 days from Invoice Date

Subtotal:	1469.00
Tax.....:	0.00
Payments:	0.00
Total....:	1469.00
	- 146.90
	\$ 1322.10

1 INCH PIPE BETWEEN 8 5/8" SURFACE CASING AND 4 1/2" PRODUCTION CASING. MIX AND PUMP APPROX. 40 SKS. - CEMENT DID CIRCULATE. DEPTH OF JOB: 152 FT.

Top Stage Approved by: Carl Goodrow

RECEIVED

DEC 03 2001

KCC WICHITA

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# [REDACTED]

7594 ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>10-29-01</u>	SEC. <u>13</u>	TWP. <u>2S</u>	RANGE <u>27W</u>	CALLED OUT <u>8:00am</u>	ON LOCATION <u>10:30am</u>	JOB START <u>3:00pm</u>	JOB FINISH <u>3:15pm</u>
LEASE <u>Long Family Trust</u>		WELL# <u>#1-13</u>	LOCATION <u>Oberlin 10E-2N-6W</u>		COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murfine Unit
 TYPE OF JOB 1" down casing
 HOLE SIZE 7/8" T.D.
 CASING SIZE 4"2-8 5/8" DEPTH 152'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Dank Horse Oil Co
 CEMENT AMOUNT ORDERED 100 con
 COMMON 40 sks @ 7.35 314.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 100 sks @ 1.10 110.00
 MILEAGE 44 per sk mile 300.00
 TOTAL 724.00

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 191 HELPER Andrew
 BULK TRUCK
 # 218 DRIVER Fuzzy
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Run 6 jts 1" pipe between 4 1/2 csg & 8 5/8 csg. Mix & pump
Approx 40 sks com did
Cement did circulate
Job complete @ 3:15 pm
Thanks Fuzzy

SERVICE

DEPTH OF JOB 152'
 PUMP TRUCK CHARGE _____ 520.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 75 miles @ 3.00 225.00
 PLUG _____ @ _____
 RECEIVED _____ @ _____

DEC 03 2001

TOTAL 745.00

KCC WICHITA

FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Dank Horse Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME _____