

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5038
 Name: Robinson Energy & Exploration, Inc.
 Address: 300 W. Douglas #420
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: _____
 Operator Contact Person: Bruce Robinson
 Phone: (316) 262-6734
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Ben Landis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
05-06-04 05-15-04 5.15.04
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21878-00-00
 County: Kingman County, Kansas
SE NW SE Sec. 31 Twp. 30 S. R. 5 East West
1425 feet from S KN (circle one) Line of Section
1675 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lockhart Well #: 1
 Field Name: Schrock
 Producing Formation: _____
 Elevation: Ground: 1336' Kelly Bushing: 1344'
 Total Depth: 3900' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 284 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 8500 ppm Fluid volume 1600 320 bbls
 Dewatering method used haul off free fluids
 Location of fluid disposal if hauled offsite:
 Operator Name: Wildcat Oil & Gas LLC
 Lease Name: Dickson License No.: 31337
 Quarter 8 Sec. 31 Twp. 31 S. R. 8W East West
 County: Harper Docket No.: E05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: [Signature]
 Title: President Date: 6/8/04
 Subscribed and sworn to before me this 8th day of June, 2004
 Notary Public: Switlana M Korobka
 Notary Commission Expires: 4/26/06

SWITLANA M. KOROBKA
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 4/26/06

RECEIVED
 KCC Office Use ONLY JUN 09 2004
 Letter of Confidentiality Attached YES
 If Denied, Yes Date: _____
 Wireline Log Received _____
 Geologist Report Received _____
 UIC Distribution _____
 KCC WICHITA

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