

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3842  
LARSON OPERATING COMPANY  
Name: A DIVISION OF LARSON ENGINEERING, INC.  
Address: 562 WEST HIGHWAY 4  
City/State/Zip: OLMITZ, KS 67564-8561  
Purchaser: NCRA  
Operator Contact Person: TOM LARSON  
Phone: (620) 653-7368  
Contractor: Name: Shields Oil Producers, Inc.  
License: 5184  
Wellsite Geologist: Richard S. Davis Jr.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/22/2004 3/30/2004 5/6/2004  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23402-0000

County: Rooks

200' E NW NW SW Sec. 35 Twp. 10 S. R. 17  East  West

2310 feet from South Line of Section

~~580~~ 480 feet from West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW **SW**

Lease Name: Brungardt Well #: 22

Field Name: Brungardt

Producing Formation: Simpson SS, Conglomerate & L-KC

Elevation: Ground: 2065; Kelly Bushing: 2070

Total Depth: 3700' Plug Back Total Depth: 3650'

Amount of Surface Pipe Set and Cemented at 206 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set 1295 Feet

If Alternate II completion, cement circulated from 1295

feet depth to surface w/ 200 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 36,000 ppm Fluid volume 700 bbls

Dewatering method used allowed to dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

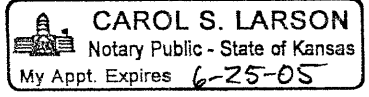
**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Larson  
Title: President Date: 6-18-04  
Subscribed and sworn to before me this 18th day of June,  
2004.

Notary Public: Carol S. Larson  
Date Commission Expires: JUNE 25, 2005

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

 CAROL S. LARSON  
Notary Public - State of Kansas  
My Appt. Expires 6-25-05