

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser:
Operator Contact Person: Melissa Thieme
Phone: (913) 748-3971
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Rolland Yoakum

Designate Type of Completion:
[checked] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[checked] Gas [] ENHR [checked] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.

4/7/04 4/8/04 4/9/04 Wait On Completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25763 - 0000
County: Wilson
NW SE SW Sec. 22 Twp. 30 S. R. 17 [checked] East [] West
498 feet from S / N (circle one) Line of Section
2148 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: L. Friess Well #: 14-22
Field Name: Neodesha East
Producing Formation: Cherokee Coals
Elevation: Ground: 962 Kelly Bushing: 962
Total Depth: 812 Plug Back Total Depth: 806
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? [] Yes [checked] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 810
feet depth to Surface w/ 95 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume bbls
Dewatering method used n/a air drilled
Location of fluid disposal if hauled offsite:
Operator Name: RECEIVED
Lease Name: KANSAS CORPORATION COMMISSION License No.
Quarter Sec. Twp. JUN 2 4 2004 [] East [] West
County: Docket No.: CONSERVATION DIVISION WICHITA, KS

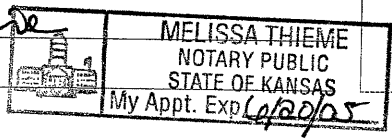
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 6/22/04

Subscribed and sworn to before me this 22nd day of June 2004.

Notary Public: [Signature]
Date Commission Expires: 4/20/05



KCC Office Use ONLY
[checked] Letter of Confidentiality Attached
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution