KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAM September 1999 Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # _4058	API No. 15 - 185-23231 - 23231 - 23231 - 23231 - 23231 - 23231 - 23231 - 23231 - 23231 - 23231 - 23231 - 23231
	County: Stafford
P.O. Box 399	C_SW_SW_SW_Sec. 33 Twp. 21 S. R. 12 ☐ East ✓ West
City/State/Zip: Garden City 67846 JUN 2 9 2004	330' feet from N (circle one) Line of Section
	330' feet from E Wicircle one) Line of Section
Purchaser: Northern Operator Contact Person: Kevin Wiles	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person:	(circle one) NE SE NW SW
Phone: (<u>620</u>) <u>272-4996</u>	Lease Name: Alpers Well #: 1-33
Contractor: Name: Duke Drilling co.,Inc.	Field Name: Sitter
License: 5929	Producing Formation: KC
Wellsite Geologist: Scott Corsair	Elevation: Ground: 1878' Kelly Bushing: 1886'
Designate Type of Completion:	Total Depth: 3780' Plug Back Total Depth: 3706'
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at 267' Feet
Oil SWD SIOWTemp. Abd.	
✓ GasENHR _✓ SIGW	Multiple Stage Comorning Community
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 12,000 ppm Fluid volume 240 bbls
Plug BackPlug Back Total Depth	Dewatering method used Hualed off location
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: American Warrior Inc.
	Lease Name: Lonnon License No.: 4058
5/4/04 `5/11/04 5/28/04 Soud Date or Date Reached TD Completion Date or	Quarter NE Sec. 36 Twp. 20 S. R. 13 ☐ East ✓ West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Barton Docket No.: E-22,531-0001
Kansas 67202, within 120 days of the spud date, recompletion, worko	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 2 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the beauty from the work of the statutes.	ulate the oil and gas industry have been fully complied with and the statements
Signature: W	KCC Office Use ONLY
Title: Foreman Date: 6/28/04	Letter of Confidentiality Received
782	If Denied, Yes Date:
Outsonbod and ofform to serve me and	Wireline Log Received
2004	Geologist Report Received
Notary Public: Am Sutatos	UIC Distribution

NOTARY PUBLIC State of Kansas

MARY L. WATTS
My Appt. Exp. Aug. 2. 200

Date Commission Expires: