

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5086
 Name: Pintail Petroleum, Ltd.
 Address: 225 N. Market, Ste. 300
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Walter Innes Phillips
 Phone: (316) 263-2243
 Contractor: Name: C & G Drilling
 License: 32701
 Wellsite Geologist: Innes Phillips

Designate Type of Completion:

____ New Well ☒ Re-Entry ____ Workover
 ____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 ____ Gas ____ ENHR ____ SIGW
☒ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Leben Drilling
 Well Name: #1 Kutnick
 Original Comp. Date: 4/28/1960 Original Total Depth: 3500
 ____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
 ____ Plug Back ____ Plug Back Total Depth
 ____ Commingled ____ Docket No. ____
 ____ Dual Completion ____ Docket No. ____
 ____ Other (SWD or Enhr.?) ____ Docket No. ____

4/14/2004 4/18/04 4-18-04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 113-00161
 County: McPherson
 NE NW SE ____ Sec. 22 Twp. 21 S. R. 2 ☐ East ☒ West
2310 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: KUTNICK Well #: 1 OWWO

Field Name: _____

Producing Formation: noneElevation: Ground: 1483 Kelly Bushing: 1483Total Depth: 3545 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at 206 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content: 20000 ppm Fluid volume: 480 bblsDewatering method used evaporate and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

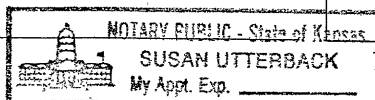
Lease Name: _____ License No.: _____

Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. InnesTitle: Geologist Date: 6/29/2004Subscribed and sworn to before me this 29th day of June2004Notary Public: Susan UtterbackDate Commission Expires: 9/1/06

KCC Office Use ONLY

☒ Letter of Confidentiality ReceivedIf Denied, Yes ☐ Date: _____☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution