

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 039-208940000

County Decatur

4950' FSL 1082' FEL Sec. 16 Twp. 2S Rge. 24W X E

4950' Feet from S (circle one) Line of Section

1082' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Chambers D 5 Well # D 5

Field Name Monaghan Ext.

Producing Formation Kansas City

Elevation: Ground 2590 KB 2595

Total Depth 4074' PBDT 3536'

Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used? collar Yes port No

If yes, show depth set 2194' Feet

If Alternate II completion, cement circulated from 2194
feet depth to 350' w/ 350-60-40po zsx cmt.

Drilling Fluid Management Plan 8% gel-1/4" #1 flo-seal
(Data must be collected from the Reserve Pit) per sack

Chloride content 3300 ppm Fluid volume 600 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: ALT II 5-13-96

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 8981

Name: Lester Chambers-Adeco Inc.

Address 310 E. Ash

Oberlin, Ks. 67749

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Lester Chambers

Phone (913) 475-3468

Contractor: Name: Nebraska Drilling

License: n/a

Wellsite Geologist: Ron Nelson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover: _____

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-16-95 9-24-95 10-16-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dean Jones

Title Consultant Date 1-3-96

Subscribed and sworn to before me this 3rd day of Jan, 1996.

Notary Public Charlotte Weber

Date Commission Expires 12-28-99



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Lester Chambers-Adeco Inc. Lease Name Chambers Well # D 5

Sec. 16 Twp. 2S Rge. 27W East West
 County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Radiation Guard Log
 Neutron Density Log

Name	Top	Datum
Topeka	3305'	- 708
Oread	3403'	- 806
Heebner	3420'	- 823
Toronto	3448'	- 851
LKC	3464'	- 867
BKC	3662'	-1065
Arbuckle	3854'	-1257
Granite Wash	3873'	-1276
Granite	3922'	-1325

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Cas.	12 1/4	8 5/8	24#	210	common	125	2% CC
Prod. Casing	7 7/8	5 1/2	15 1/2	3575	common	125	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	3546/48	common	100	10% salt
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	no cement over zone			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	3546-48	Squeeze 100 sks common 3546-48

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) TA - Temp

JOB LOG HAL-2013-C

 CUSTOMER **Adeco** WELL NO. **5** LEASE **Chambers "D"** JOB TYPE **Tool/CNT** TICKET NO. **915229**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS (T) (C)	PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
					TUBING	CASING	
1	0745						On Location set up Trk + Discuss Job WAIT ON Perforators To Perf at 3507 set EZSU at 3503 w/ Pull TRK START IN hole w/ 5 1/2 star guide strings LK DID NOT HAVE Adapter To hook on TO EZSU HAD TO HOTSHOT ADAPTER KIT FROM HAYS WAITING 2 HRS FOR ADAPTER KIT EZSU set at 3503
	12:00						
	10:00						
	10:00						
	12:30						START IN HOLE w/ 5 1/2 STAR GUIDE Assembly on 2 3/8 T&G Load hole w/ salt water String into EZSU 500 Pressure ann to 500 held Take in rate down to 2 1/2 BPM Break at 1200 PSI Break to 1400 Pump 15 BBL to 3 BBL over T by Vol. ST mixing 150 SKS 40/60 P&Z 2% gel, 20% Salt 3 1/4 % Haled 322.
		2		1000	500		ST mixing 150 SKS 40/60 P&Z 2% gel, 20% Salt 3 1/4 % Haled 322.
		2			500		finish mixing Cement
		1 1/2		200	500		St Disp 200 PSI
				700	500		6 BBL Dispout 12 BBL Dispout 950 PSI holding 550 PSI Release PSI off ann string out of EZSU
		2	20		400		Rev T by clean right on top of EZSU T by clean Pull T by
	16:00						Bradon head Ring will not screw on head is ogged we need welder to fix could not get welder until 1 PM
	16:00						SHUT DOWN FOR DAY
	17:00						Ready at 0830 2-14-96 PSI 259
	09:53				500 [#]		200 [#] mix 250 SKS ALC 1/4 [#] Flocele
		3 1/2	82		90 [#]		shut IN w/ 90 [#]
	11:00						Job complete thanks Allen, Row Craig

ORIGINAL