

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8981  
Name Adeco, Inc. & Chambers  
Address 310 East Ash  
City/State/Zip Oberlin, Kansas 67749

Purchaser

Operator Contact Person LESTER CHAMBERS  
Phone 913-475-3468

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist JAMES REEVES  
Phone 913-475-3325

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator ADECO, INC. & CHAMBERS  
Well Name CHAMBERS-D-1  
Comp. Date 2-27-88 Old Total Depth 4030

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

2/28/88 3/6/88 3/6/88  
Spud Date Date Reached TD Completion Date  
4,030' 4030  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 211.20 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 212 feet  
If alternate 2 completion, cement circulated from T.O.P. feet depth to 214 w/ SX cmt  
Cement Company Name HALLIBURTON  
Invoice #

API NO. 15-039-20,825-00-00  
County Decatur 4  
380' FSL;  
3200' FEL SE/4 Sec. 16 Twp. 2S Rge. 27W East  
West

380 Ft North from Southeast Corner of Section  
3200 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

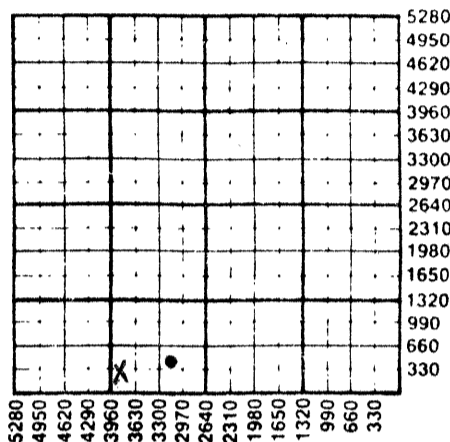
Lease Name Chambers "D" Well # 1

Field Name PELKY

Producing Formation KANS-CITY

Elevation: Ground 2589 NB 2594

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  Surface Water  Groundwater  
Division of Water Resources Permit # Unknown

Groundwater 100 Ft North from Southeast Corner  
(Well) 800 Ft West from Southeast Corner of  
Sec 23 Twp 1 Rge 27 East  West

Don Macfee, Lebanon, Nebraska 69036  
Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec 16 Twp 2 Rge 27 East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Chambers

Title Notary Date 3-14-88

Subscribed and sworn to before me this 16th day of March 1988

Notary Public R. J. Metcalf

Date Commission Expires 4/13/89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KGS SWD/Rep NGPA  
KGS Plug Other  
CONSERVATION DIVISION (Specify)  
Wichita, Kansas

Rec'd 3-23-88

Sec 16 Twp 2 Rge 27W

Operator Name Adeco, Inc. & Chambers Lease Name Chambers "D" Well # 1

Sec 16 Twp 2S Rge 27W East West Decatur County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST-NO 1-3514-3535
15"60"60"60
REC 130' MSW
IHP 1796
ZFP 26-34
ISIP-1131
FFP-3485
FSIP-1113
FHP 1796
TEMPRS
DST No 2-3545-3580
15"60"60"60"
FF-TO 4 1/2"
REC 90' GAS
5' FREE-OIL
95' OCM
ISIP 1241
FHP 4368
FSIP 980
FHP 1804
TEMPRS

Table with 3 columns: Name, Top, Bottom. Rows include Deer Creek 3403, OREAD 3440, Toronto 3487, LANS 3500, BLANS 3523, C 3539, BASE-Ke 3696, ARBUCKLE 3882, G-WASH - 3996.

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.
PERFORATION RECORD
Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record
TUBING RECORD
Date of First Production, Producing Method
Estimated Production Per 24 Hours, Oil, Gas, Water, Gas-Oil Ratio, Gravity

METHOD OF COMPLETION
Disposition of gas: [ ] Vented [ ] Open Hole [ ] Perforation [ ] Sold [ ] Other (Specify) [ ] Used on Lease
[ ] Dually Completed [ ] Conmingled
Production Interval