SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heat Attach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, confidential.	ns 67202, within thirty (30) now the well was completed. nation is to be held confidential. In Side One will be of public
injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	rical log, sonic log, gamma ray
LICENSE # 5352 EXPIRATION DATE	
OPERATOR Baird Oil Co., Inc.	
	COUNTY Decatur
	FIELD Monaghan Pool
** CONTACT PERSON Jim R. Baird PHONE (913) 689-7456	PROD. FORMATION
PURCHASER	LEASE Pelkey
	WELL NO. SWD-#1
`,	WELL LOCATION
DRILLING Leon's Drilling Service	Ft. from Line and
CONTRACTOR	Ft. fromLine of
ADDRESS 205 N. Jefferson, Box 163	the SE/L(Qtr.)SEC 16TWP 2S RGE 27W.
- delicate value of 1200	WELL PLAT (Office
PLUGGING CONTRACTOR	Use Only
ADDRESS	KCC_
	KGS V
TOTAL DEPTH 2014: PBTD	SWD/REP_2 PLG.
SPUD DATE 6-1-82 DATE COMPLETED 6-18-82	16 PLG
ELEV: GR 26261 DF KB	_
DRILLED WITH (CABLE) (ROTARY) XXX TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -	
Amount of surface pipe set and cemented 213"	DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIAND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
<u>A F F I D A V I T</u>	
Jim R. Baird , be	eing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co	
	Jan R. Barrel
10	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this	Cited of Magnet,
MAX A. LOWRY Phillips County, Ks.	Wholl Land
My Appt. Exp.	(NOTARY PUBLIC)
	STATE CORPORD CHANGE COMMISSION
** The person who can be reanhed/by phone regarding	any questions con AUG 25 this
information. STATE CORPORATION COMMISSION	CONSERVATION
AUG 2 6 13-2	Wichita, Kansas

AUG 2 6 13.0

Baird Oil Co., Inc. LEASE Pelkey OPERATOR\_

SEC. 16 TWP 2 S RGE. 27W

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
cluding depth interval tested, cushion used, time tool open, flowing an FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM		NAME D		
,								
Code	m Hills			1840	1938		I am a	
Cedar Hills			1040	1,750	T.	None		
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No I	)ST <sup>®</sup> s			۰ '	ō			
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Report of all string	js set — surface,				RECORD			Type and percent
Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cemei	nt Sa	cks	additives
Surface	12 4"	9-5/8"		213'		1	80	
	7-7/8"	5 <sup>1</sup> z"		2014		. 32	5	
		٦						
LINER RECORD .					PERFORATION RECORD			
op, ft.	Bottom, ft.	Sacks c	ement	Shots	Shots per ft.		•	Depth interval
				_				
iize	TUBING RECO	Packer	set at	-				
` '								
				CEMENT SQ	UEEZE RECOR	· Martin Million Company and the Million	essessDepth in	terval treated
	Amo	unt and kind of	material used		§ ¥	10000	3	
			<u> </u>	· · · · · · · · · · · · · · · · · · ·				
	~							
Date of first production	0	Produci	ng method (flo	wing, pu <b>ngi</b> ng,	gas lift, etc.) O <sup>1</sup>	G G	ravity	0
RATE OF PRODUCTION PER 24 HOURS	1 431	^	Gas			76	Gas-oil r	
Disposition of gas (vente			bls.   O		MCF () ··	rations	- W13.   U	