

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9449
 Name: Great Eastern Energy & Development Corporation
 Address: 550 W. Wall ste 660
 City/State/Zip: Midland, Texas 79702
 Purchaser: STG
 Operator Contact Person: Bill Robinson
 Phone: (432) 682-1178
 Contractor: Name: Murfin Drilling
 License: 30606
 Wellsite Geologist: Bill Robinson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Great Eastern Energy & Development Corp.
 Well Name: L. Johnson #1
 Original Comp. Date: 7-8-03 Original Total Depth: 3745
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3705 Plug Back Total Depth: 3705
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-1-04	4-4-04	4-13-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22919-00-01
 County: graham
sw ne nw Sec. 26 Twp. 6 S. R. 21 East West
1090 feet from S / N (circle one) Line of Section
1740 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: L. Johnson Well #: 1
 Field Name: _____
 Producing Formation: Lansing
 Elevation: Ground: 2239 Kelly Bushing: 2244
 Total Depth: 3705 Plug Back Total Depth: 3705
 Amount of Surface Pipe Set and Cemented at 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1861 Feet
 If Alternate II completion, cement circulated from _____ : 1861
 feet depth to surface w/ 340 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____

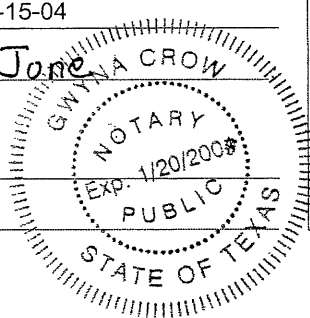
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
 Lease Name: _____ Licensé No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson
 Title: geologist Date: 6-15-04
 Subscribed and sworn to before me this 15 day of June
20 04
 Notary Public: Gwynna B. Crow
 Date Commission Expires: 1-20-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution