

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5225
Name: Quinque Operating Company
Address: 6301 Waterford Blvd., Suite 400
City/State/Zip: Oklahoma City, Oklahoma 73118
Purchaser: Seminole Transportation
Operator Contact Person: Catherine Smith
Phone: (405) 840-9876
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Marvin Harvey

RECEIVED

JUL 01 2004

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/6/04 5/15/04 6/16/04
Spud Date or 2004 Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21527-00-00
County: Haskell
S/2 S/2 SE _____ Sec. 27 Twp. 30 S. R. 33 East West
330 feet from (S) / N (circle one) Line of Section
1400 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Greeson Well #: 2
Field Name: Victory
Producing Formation: Morrow
Elevation: Ground: 2924' Kelly Bushing: _____
Total Depth: 5700' Plug Back Total Depth: 5618'
Amount of Surface Pipe Set and Cemented at 1791' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3135' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 1000 bbls
Dewatering method used Natural - Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine J. Smith
Title: Land Associate Date: 6/29/04

Subscribed and sworn to before me this 29th day of June, 2004.

Notary Public: Jennifer A. Thompson
Date Commission Expires: 8/28/06
JENNIFER A. THOMPSON
Oklahoma County
Notary Public in and for
State of Oklahoma
Commission # 02014758 Expires 8/28/06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution