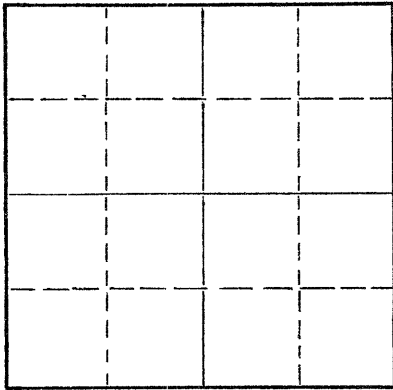


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

15-039-30127-00-00  
WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Decatur County, Sec. 17 Twp. 2S Rge. (E) 27 (W)  
Location as "NE/CNW%SW%" or footage from lines NE NE NE  
Lease Owner Jones, Shelburne & Farmer, Inc.  
Lease Name Fortin Well No. 1  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed 4-22 19 54  
Application for plugging filed 4-22 19 54  
Application for plugging approved 4-22 19 54  
Plugging commenced 4-22 19 54  
Plugging completed 4-22 19 54  
Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production Never produced 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3989 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	215	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

1. Filled hole with heavy mud
2. Pushed plug to 215 feet
3. Dumped 1/2 sack hulls on top of plug
4. Mixed 15 sacks cement and dumped on top of hulls
5. Filled hole to top
6. Pushed plug to 40'
7. Dumped in 1/2 sack hulls
8. Mixed 10 sacks cement and filled hole to top with same.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 22 1954  
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Jones, Shelburne & Farmer, Inc. Wichita, Kansas 429-54  
Address Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
John O. Farmer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer  
Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of April, 19 54  
Donnie Perryhill  
Notary Public.

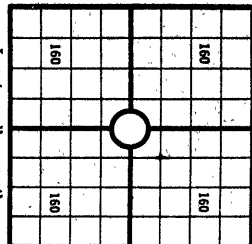
My commission expires April 23, 1956

PLUGGING  
FILE SEC 17 T 2S R 27W  
BOOK PAGE 29 LINE 45

OPERATOR Jones, Shelburne & Farmer, Inc.  
ADDRESS Russell, Kansas

FARM NAME Fortin WELL NO. 1 COUNTY Decatur SEC. 17 TWP. 25 RGE 27W

640 Acres



COUNTY Decatur sec 17 TWP 25 RGE 27W  
COMPANY OPERATING Jones, Shelburne & Farmer, Inc.  
OFFICE ADDRESS Russell, Kansas  
FARM NAME Fortin WELL NO. 1  
DRILLING STARTED 4-12-1954 DRILLING FINISHED 4-22-1954  
DATE OF FIRST PRODUCTION COMPLETED  
WELL LOCATED NE 1/4 NE 1/4 NE 1/4 North of South  
Line and ft. East of West Line of Quarter Section  
Elevation (Relative to sea level) DERRICK FLOOR 2597' GROUND  
CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any				Shot Record			
Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD												
Size	Wt.	Thds	Mkts	Amount Set				Packer Record				
				Fl.	In.	Fl.	In.		Size	Length	Depth Set	Mkts
8 5/8			215									

Liner Record: Amount Kind Kind Cementing and Mudding Top Bottom

Size	Amount Set		Sacks Cement	Chemical Gd.	Method of Cementing	Amount	Mudding Method	Results (See Note)
	Fl.	In.						
8 5/8	215		125					

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Shale & sand	0	215			
Shale	215	1140			
Sand	1140	1200			
Sand & shale	1200	1500			
Sand	1500	1520			
Sand & shale	1520	1575			
Sand	1575	1610			
Sand & shale	1610	1640			
throw pyrited shells	1640	1670			
Shale & shells	1670	1740			
Shale & shells	1740	1940			
Redbed, shale sand	1940	2159			
Anhydrite	2159	2192			
Shale & shells	2192	2490			
Shale & lime	2490	2700			
lime & shale	2700	3500			
lime	3500	3710			
lime & shale	3710	3977			
Granite wash	3977	3987			

15-039-30127-00-00

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PLUGGING  
APR 29 1956  
SEC 17 T 2 R 27W

4-29-54

TOPS:

- Elevation 2598
- Heebner 3452
- Toronto
- Lansing 3498
- Arbuckle 3939
- Granite 3989
- F. D. 3989

I, the undersigned, being first duly sworn, depose and say that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this 26th day of April 1956

My Commission expires April 23, 1956  
Notary Public