

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co.

ADDRESS Box 7 Logan, KS 67646

**CONTACT PERSON Jim R. Baird PHONE (913) 689-7456

PURCHASER Cities Service Company

ADDRESS P.O. Box 300, Tulsa, Oklahoma, 74102

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center Wichita, KS 67202

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3690' PBTD

SPUD DATE 2/27/82 DATE COMPLETED 6-9-82

ELEV: GR 2568 DF 2574 KB 2576

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 201.89' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I,

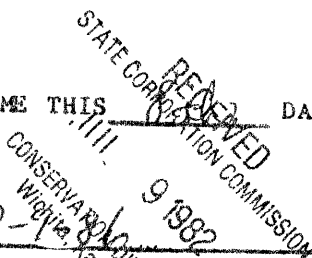
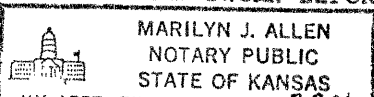
Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice-President (FOR) (OF) Baird Oil Co., Inc., Logan, Ks.

OPERATOR OF THE Simpson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF June, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF



(S) Jim R. Baird July 9 1982 Marilyn J. Allen NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

7-9-82

API NO. 15-039-20,639-0000

COUNTY Decatur

FIELD Monaghan

PROD. FORMATION K.C.

LEASE SIMPSON

WELL NO. 2

WELL LOCATION 400' EWL, 330' SNL of SW SW

Ft. from Line and

Ft. from Line of

the SW/4 SEC. 15 TWP. 2S RGE. 27W

WELL FLAT

Grid diagram for well flat with '15' in the center and '*' in the bottom-left corner.

KCC KGS (Office Use)

SIDE TWO

WELL LOG

Show all important zones of porosity and contacts thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Shale	0	2030	Log	
Shale	2030	2116	Anhy	2112 + 464
Anhydrite	2116	2147	B/Anhy	2143 + 433
Shale	2147	2920	Heebner	3415 - 839
Lime & Shale	2920	3477	Toronto	3442 - 866
Lime	3477	3690	Lansing	3456 - 880
Rotary Total Depth		3690	TD	3687 -1111
<p>Drill Stem Tests - see attached sheet.</p>				

7-1-83
RELEASED
JUL 01 1983
FROM CONFIDENTIAL

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	210'	Class A	175	2% gel, 3% c
Production	7 7/8"	4 1/2"	9 1/2#	3684'	50-50 posmix	35	2% gel, 12 1/2
					Class A	200	18% Salt, .

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Perforation set of
	TD	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% NE & 6 bbl. overflush	3532-3534
500 gal. 28% & 6 bbl. overflush	3459

Date of first production	6-9-82	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	38.0
RATE OF PRODUCTION PER 24 HOURS	Oil 8 8 bbls.	Gas	MCF 83 %	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)			Perforations	3457-3532 OA	
				vented	