

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. -039-20,525 -00-00

ADDRESS Box 428 Logan, Ks. 67646

COUNTY Decatur

FIELD Monaghan

**CONTACT PERSON Jim R. Baird PHONE (913) 689-7456

PROD. FORMATION K.C.

LEASE Simpson

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION C NE SW

DRILLING Abercrombie Drilling, Inc.

660' Ft. from North Line and

CONTRACTOR

660' Ft. from East Line of

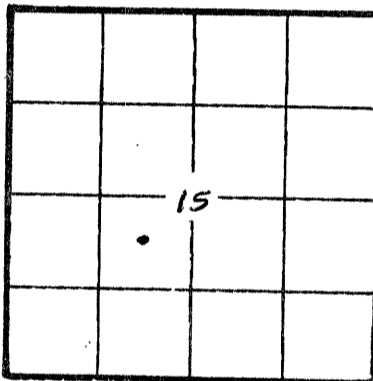
ADDRESS 801 Union Center

the SW SEC. 15 TWP. 2S RGE. 27W

Wichita, Ks. 67202

WELL PLAT

PLUGGING Kelso Casing Pulling



CONTRACTOR

ADDRESS Chase, Kansas,

KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3720' PBT

SPUD DATE 9-22-80 DATE COMPLETED 12-4-80

ELEV: GR 2568 DF 2574 KB 2576

Plugging complete- 12-11-80

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 216' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Phillips SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR) OF Baird Oil Co., Inc.

OPERATOR OF THE Simpson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF December, 19 80, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF July, 19 82

RECEIVED STATE CORPORATION COMMISSION JUL 23 1982

MARILYN J. ALLEN NOTARY PUBLIC STATE OF KANSAS EXPIRES 2-9-86

MY COMMISSION EXPIRES: 2-9-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			Log	TOP	BOTTOM	NAME	DEPTH
Anhydrite	2126	+ 450	2128	(+448)			
B/Anhydrite	2158	+ 418	2162	(+414)			
Heebner	3414	- 838	3439	(- 863)			
Toronto	3441	- 865	3467	(-891)			
Lansing	3455	- 879	3482	(-906)			
Drill Stem Tests (See attached sheet)							

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	216"	Class A	175 sx.	2% gel. 3% cc.
Production		4 1/2"	9#	3718'	50-50 pos mix Class A	35 sx. 200 sx.	12 1/2# gilsinite/sx. 2% gel, 18% salt, .75% CFR2/sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
Dry Hole					
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

#2
Simpson #1

DST #2 (3488-3508)/30-45-45-45 20' anchor
50' zone

IF: 30-91 ISIP: 877

FF: 132-183 FSIP: 857

IHYD: 1762

FHYD: 1741

Rec: 434' SW/ W few oil spots thru
out

DST #3 (3538-3519)/30-45-30-45 19' anchor
70' & 80 zone

IF: 40-61 ISIP: 1019

FF: 91-91 FSIP: 979

IHYD: 1680

FHYD: 1741

Rec: 30' mud
60' MSW
60' MUD

DST #4 (3535-3568)/30-45-30-45 33' anchor
120' zone

IF: 20-20 ISIP: 30

FF: 30-30 FSIP: 20

IHYD: 1772

FHYD: 1721

Rec: 20' mud w/some oil specks.

#1

SIMPSON #1

LOCATION: C NE SW

Sec: 15-2-27

Decatur, Co., Ks.

COMMENCED: 9-22-80

COMPLETED: 9-30-80

Elev.; GL 2568 KB 2576

TOPS	SAMPLE	LOG
ANHYDRITE	2126 + 450	2128 (+ 448
B/ANHYDRITE	2158 + 418	2162 (+ 414
HIEBNER	3414 - 838	3439 (- 863
TORONTO	3441 - 865	3467 (- 891)
LANSING	3455 - 879	3482 (- 906)

DRILL STEM TEST

DST #1 (3466-3488)/45-45-30-45
35' zone

IF: 40-30 ISIP: 795

FF: 40-30 FSIP: 724

IHYD: 1731

FHYD: 1690

Rec: 40' of SOCM

#3

SIMPSON #1

DST #5 (3568-3599)/45-45-30-35 31' anchor

140' zone IF: 31-52 ISIP: 979
FF: 84-95 FSIP: 884

IHYD: 1875

FHYD: 1802

Rec: 210' SW (couple oil speck in
first stand.)

DST #6 (3628-3596)/30-45-30-45 32' anchor

160' zone IF: 42-52 ISIP: 63
FF: 42-52 FSIP: 63

Rec: 20' mud

DST #7 (3670-3628)/30-45-30-45 42' anchor

180' B/KC

IF: 1166-1187 ISIP: 1197
FF: 1197-1197 FSIP: 1208

Rec: 120' WOCM

300' Gassy Water & SOC WATERY MUD

980' of Gassy SW /w oil scum

1000' of salt water

Petro-Log

Radiation Guard Log

15-039-20525-00-00

COMPANY BAIRD OIL COMPANY, INC.
 WELL SIMPSON #1
 FIELD _____
 COUNTY DECATUR STATE KANSAS

RECEIVED
 STATE OF KANSAS
 NO. 2101
 CONSERVATION DIVISION
 Wichita, Kansas

Location 400' S OF N LINE
400' W OF E LINE
 Sec. 15 Twp. 14² Rge. 27

Permanent Datum: GROUND LEVEL Elev. 2568 Elev.: K.B. 2576
 Log Measured From K.B., 8 Ft. Above Perm. Datum D.F.
 Casing Measured From KELLY BUSHING G.L. 2568

Date	9/29/80			
Log No.	ONE			
Depth-Driller	3720			
Depth-Logger	3720			
Depth Log Inter.	3719			
Depth Log Inter.	SURE.			
Casing-Driller	8 5/8 @ 216	@	@	@
Casing-Logger				
Casing Size	7 7/8			
Casing Fluid in Hole	CHEMICAL MUD			
Dens.	9.3	63		
pH	Fluid Loss	11.5	18.8 ml	ml
Source of Sample	PIT			
R ₁ @ Meas. Temp.	.75 @ 84 °F	@	*F	@
R ₂ @ Meas. Temp.	.56 @ 84 °F	@	*F	@
R ₃ @ Meas. Temp.	1.12 @ 84 °F	@	*F	@
Source: R ₁ R ₂ R ₃	CHARTS			
R ₁ @ BHT	.55 @ 113 °F	@	*F	@
Time Since Circ.	4 HOURS			
Max. Res. Temp.	113 °F		*F	*F
Equip. Location	H-9 FT. MORGAN			
Recorded By	WILSON			
Witnessed By	MR. JIM BAIRD			

