

OK

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M Oil Co., Inc. API NO. 15-039-20,711-00-00

ADDRESS 422 Union Center COUNTY Decatur

Wichita, KS 67202 FIELD -----

** CONTACT PERSON R. D. Messinger PROD. FORMATION -----

PHONE (316) 262-2636

PURCHASER ----- LEASE Long 'A'

ADDRESS ----- WELL NO. 1

----- WELL LOCATION C SW NW

DRILLING Abercrombie Drilling, Inc. 1980 Ft. from North Line and

CONTRACTOR 801 Union Center 660 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 14 TWP 2S RGE 27W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 801 Union Center

ADDRESS Wichita, KS 67202

TOTAL DEPTH 3910' PBTD -----

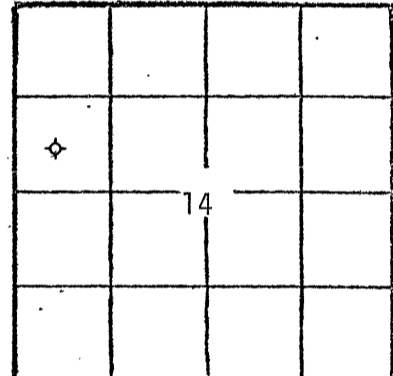
SPUD DATE 11/15/83 DATE COMPLETED 11/23/83

ELEV: GR 2609' DF 2614' KB 2614'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A



KCC KGS SWD/REP _____ PLG. _____

Amount of surface pipe set and cemented 320.77' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R. D. Messinger] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of January,



[Signature of Shirley A. Gallegos] (NOTARY PUBLIC) Shirley A. Gallegos

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 1-10-84 JAN 10 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M Oil Co., Inc.

LEASE Long 'A'

SEC. 14 TWP. 2S RGE. 27W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2154	SAMPLE TOPS:	
Anhydrite	2154	2186	Anhydrite	2154' +460
Shale	2186	2940	B/Anhyd.	2186' +428
Shale & Lime	2940	3437	Topeka	3290 -676
Lime	3437	3567	Heebner	3455 -841
Lime & Shale	3567	3650	Toronto	3486 -872
Lime	3650	3910	Lansing	3498 -884
Rotart Total Depth	3910		B/KC	3699 -1085
			Marmaton	3713 -1099
DST #1 3505-3534', Lansing			Conglomerate	3838 -1224
30-45-30-45, wk blow died in 13 minutes,			Arbuckle	
rec. 2' mud with spots of oil, IFP 33-33#,			(reworked	3851 -1237
ISIP 55#, FFP 33-33#, FSIP 44#, BHT 114°.			RTD	3910 -1296
DST #2 3515-3550', Lansing			Electric Log Tops:	
30-45-30-45, wk blow throughout, rec.			Anhydrite	2141 +473
10' mud with specks of oil, IFP 44-44#,			B/Anhydrite	2174 +440
ISIP 769#, FFP 44-44#, FSIP 445#, BHT			Topeka	3285 -671
116°.			Heebner	3452 -838
DST #3 3582-3650', Lansing			Toronto	3481 -867
30-45-30-45, fair to strong blow on both			Lansing	3494 -880
opens, rec. 711' muddy water, no shows,			B/KC	3694 -1080
pit chlorides 2,000 ppm, DST chlorides			Marmaton	3708 -1094
58,000 ppm, IFP 88-250#, ISIP 995#, FFP			Conglomerate	3830 -1216
315-369#, FSIP 823#, BHT 116°.			Arbuckle	3845 -1231
DST #4 3650-76', Lansing (straddle test)			LTD	3904 -1290
30-45-30-45, strong blow throughout, rec.				
2604' slight gass oil cut muddy water,				
grind out break down, gas 4% equals, 107.5',				
oil 12% equals, 176.75', mud equals,				
125.5', water 78% equals, 2297.25', IFP				
206-931#, ISIP 1242#, FFP 1027-1231#,				
FSIP 1231#, BHT 117°. Mis-run, bottom				
clock failed to record, preparing to re-				
test same interval.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	328'	60-40 pozmix	225	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR F & M OIL CO. LEASE NAME Long "A"
WELL NO. 1

SEC 14 TWP 2S RGE 27 (W) ~~(S)~~

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 3650-3676', Lansing Strong blow throughout, rec. 2556' of slightly gassy oil cut water, grind out: 5.5% gas = 102.15', 6.7% oil = 137.10', 82.3% water = 2286.50', 5.5# mud = 29.70', IFP 502-922#, ISIP 1222#, FFP 879-1147#, FSIP 1211#, BHT 117°.				

RECEIVED
STATE CORPORATION COMMISSION
JAN 10 1984
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.